

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 15 2004

ODD-ARTESIA

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL, SEC 11-T21S-R25E, Unit Letter G

5. Lease Designation and Serial No.

NM-LC070409

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pure Federal #3

9. API Well No.

30-015-30350

10. Field and Pool, or Exploratory Area

Avalon (Morrow)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 10250' and dump bail 35' cement on top. WOC. Tag.
2. Circulate hole with 9 ppg mud.
3. Set 150' cement plug from 8200' to 8350'. WOC and tag.
4. Set 150' cement plug from 6200' to 6350'. WOC and tag.
5. Cut 5-1/2" casing at 5500' and pull from hole. Set 150' cement plug from 5400' to 5550'. WOC and tag.
6. Set 150' cement plug from 1195' to 1345'. WOC and tag.
7. Set 150' cement plug from 375' to 525'. WOC and tag.
8. Set 60' cement plug at surface.
9. Cut casings off 3' below ground level and install P&A marker.
10. Clean up location.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx

SEE ATTACHED FOR

APPROVED

DEC 13 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 12/6/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation or any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Pure Federal #3	Field: Avalon (Morrow)
Location: Sec 11-T21S-R25E, 1650 FNL & 1650' FEL	County: Eddy State: NM
Elevation: GL 3291', KB 3304'	Spud Date: 8/20/98 Compl Date: 10/11/98
API#: 30-015-30350	Prepared by: Ronnie Slack Date: 12/6/04 Rev:

PROPOSED P&A

17-1/2" hole
13-3/8", 48#, H40, @ 450'
 Cmt'd w/437 sxs cement

12-1/4" hole
8-5/8", 32#, K55, @ 1270'
 Cmt'd w/1270 sxs cement

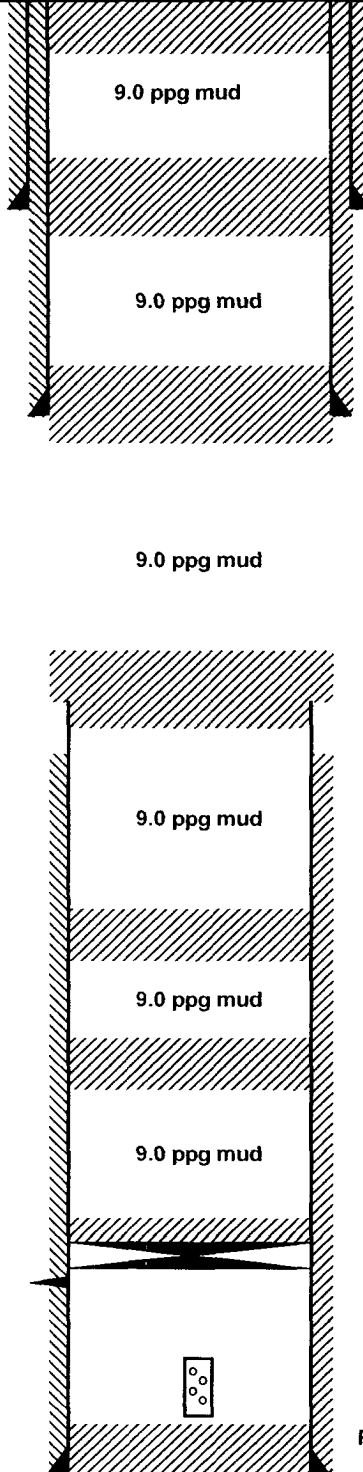
TOC @ 5670'. (CBL)

6/21/02: POOH w/ 324 Jts, 2-3/8" tubing

1/18/99: POOH w/ packer, ran tbq and put on
 plunger lift.

MORROW
10282' - 10292'
 Frac'd w/49500# 20/40 bauxite

7-7/8" Hole
5-1/2", 17# & 15.5#, K55 & L80, @ 10567'
 Cmt'd w/950 sxs cement



TD @ 10570'

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Pure Federal #3		Field: Avalon (Morrow)	
Location: Sec 11-T21S-R25E, 1650 FNL & 1650' FEL		County: Eddy	State: NM
Elevation: GL 3291', KB 3304'		Spud Date: 8/20/98	Compl Date: 10/11/98
API#: 30-015-30350	Prepared by: Ronnie Slack	Date: 11/16/04	Rev:

■ CURRENT

17-1/2" hole
13-3/8", 48#, H40, @ 450'
 Cmt'd w/437 sxs cement

12-1/4" hole
8-5/8", 32#, K55, @ 1270'
 Cmt'd w/1270 sxs cement

TOC @ 5670'. (CBL)

MORROW
 10282' - 10292'
 Frac'd w/49500# 20/40 bauxite

7-7/8" Hole
5-1/2", 17# & 15.5#, K55 & L80, @ 10567'
 Cmt'd w/950 sxs cement

6/21/02: POOH w/ 324 Jts, 2-3/8" tubing

1/18/99: POOH w/ packer, ran tbq and put on plunger lift.

56'. TCP gun assembly released

PBTD @ 10464'

TD @ 10570'