Form 3160-5 (August 1999)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR 1301 W. Grand A Volcation No. 1004-0135 Expires November 30, 2000 RUREALL OF LAND MANAGEMENT A COMMAND MANAGEMENT

SUNDRY	NOTICES AND REPO	RTS ON WE	<u>A</u> gtesia	, NM 88	2 M 10360	rial No. 04		
	is form for proposals to ell. Use Form 3160-3 (AP			-	6. If Indian	, Allotte	e or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru	uctions on re	verse side		7. If Unit o	r CA/A	greement, Name and/or No.	
1. Type of Well		· · · · · · · · · · · · · · · · · · ·	REC	CEIVED	1			
☐ Oil Well 🏻 Gas Well ☐ Other				DEC 1 3 2004		8. Well Name and No.		
2. Name of Operator Latigo Petroleum, Inc.				OUD ARTESIA		Goodnight 35 Federal #1		
			. (include area code)		30-015-31096			
550 W. Texas, Suite 700 Midland, TX 79701 (432)684-4					10. Field and Pool, or Exploratory Area Wildcat-Wolfcamp Gas			
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 2180' FWL Sec 35 (N), T23S, R29E 			11. County or EDDY NM					
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE	NATURE C	F NOTICE, R	EPORT, OI	R OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize	☐ Deepen		Production (Star	t/ Resume)	□ w	/ater Shut-Off	
	Alter Casing	Fracture Tre		Reclamation			Vell Integrity	
X Subsequent Report	☐ Casing Repair☐ Change Plans	☐ New Constr		Recomplete Temporarily Aba	andon		ther Run 4 1/2" csg.	
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Disposal		-		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11-24-04 Depth 14,112'. MW 11.8, Vis 50, pH 10. Circ & cond for running liner. Spotted 15# pill @ 11,000'. TOOH to run 4 ½" liner. Chain out to 7" csg. RU csg crew & LD machine. Ran 81 jts 15.10# P-110. Total length 3271.58' w/liner hanger & RD csg crew & circ liner. Ran in 3 ½" DP slowly. Damaged 1 jt of liner w/PU to run. Top of liner will be @ 10,840.42'. Overlap 254.58'. 11-25-04 Depth 14,112'. MW 11.8, Vis 46, pH 10. TIH w/liner. Stopped @ shoe & circ up pill & gas. TIH w/liner. Circ to bottom & tagged up @ 14,114'. Circ up gas, circ to bottoms up @ 5 bbls/min. PU 2' & set liner hanger @ 14,112', float @ 14, 067' & liner top @ 10,840'. Tested lines to 3000# & cmt w/10 water, 40 bbls Turbo Flow III, Class "H" + 1% FL-62 + .4% CD-32 + .5% BA-58 + .3% R-3 (425 sx). Pulled 20 stands & RD floor. 1st 3 stands dry then pipe was wet for 26 stands. TOH & had total of 113 stands plus liner setting tool. PU 6 1/8" tooth bit & csg scraper. TiH to 4500'.								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Donna Frazier			Title Production Analyst Date					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	V INIS SPACE	FUR FEDERA	Title	L OFFICE USE		Date		
	<u></u> .		Thie					
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	al or equitable title to those righ							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.