• 4 District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd. District IV	tion Division t. Francis Dr.					5 Copies						
1220 S. St. Francis D				Santa Fe, N							AMENDED REPORT	
Operator name Chesapeake O	AND AUTHORIZATION TO TRANSPORT <sup>2</sup> OGRID Number 147179						DRT					
P. O. Box 11050 Midland, TX 79702-8050						<sup>3</sup> Reason for Filing Code/ Effective Date NW08/05/04						
<sup>4</sup> API Number		6 Pool Code					2 2 N C K					
30 -015-33134 Black River; Morrow, Southwes  7 Property Code 8 Property Name									9 Well Number			
Jake State  II. 10 Surface Location						004						
Ul or lot no. Se <b>36</b>	ection Town		Lot.ldn	Feet from the 1650	North/South Line North		Feet from the 660		East/West line West		County <b>Eddy</b>	
	m Hole Loc	1	Lot Idn	Feet from the	the North/South line		Feet from the		East/West line		County	
E 36	1	ship Range 26E	Lot idn	1650	North	um me	660	om me	West		Eddy	
12 Lse Code	Producing Metho	od 14 Gas C	onnection	<sup>15</sup> C-129 Per		. 16		ffective l			129 Expiration Date	
	owing	08/05	2004					<del></del>				
III. Oil and Transporter		porters Transporter N	 Iame	20	<sup>20</sup> POD <sup>21</sup>		√G <sup>22</sup> 1		<sup>22</sup> PC	POD ULSTR Location		
OGRID	and Addres							and Description				
036785	P. O. Bo	nergy Field Services ox 50020 d, TX 79710-0200			G							
	Wildiand	1, 1 A / 9 / 10-							···		RECEIVED	
·- <u></u> -											NÓV 1 7 2004	
											OOP:ARTES	
		,										
IV. Produc	ed Water											
<sup>23</sup> POD	24	POD ULSTR	Location	and Description	ı							
V. Well Co	ompletion F	Data										
25 Spud Date <b>04/28/2004</b>	<sup>26</sup> R 07/21/20	eady Date	11800	<sup>27</sup> TD	<sup>28</sup> PI 11470	BTD		<sup>29</sup> Perforati 11128 - 1142			<sup>30</sup> DHC, MC	
31 Hole Size		<sup>32</sup> Casing & Tubing		ıg Size		33 Depth Se				34 Sacks Cement		
17 1/2"	13 3/8"			360'				315 sx C				
12 1/4"		9 5/8"			2000'			1350 sx Poz C				
8 3/4"		7''			8913'		1		1775 s	1775 sx Prem		
VI. Well T			7-25		30			7 20			40	
35 Date New Oil	08/05/	<sup>36</sup> Gas Delivery Date <b>08/05/2004</b>		<sup>37</sup> Test Date <b>08/13/2004</b>		38 Test Length 24 hrs		<sup>39</sup> Tbg. Pressure <b>2950</b>		2	40 Csg. Pressure	
<sup>41</sup> Choke Size <b>10/64''</b>	0	• Oil		43 Water <b>0</b>		<sup>44</sup> Gas <b>3582</b>		45 AOF		1	<sup>46</sup> Test Method Flowing	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION							
Printed name:						Approved by:  TIM W. GUM						
Brenda Coffman						Approval Date: DISTRICT II SUPERVISOR  DEC 1 5 2004						
Title: Regulatory Analyst E-mail Address:						Jate:				ENE CO	1 5 2004	
bcoffman@chkenergy.com												
Date: 11/01/2004 Phone: (432)685-4310												