

UNITED STATES
DEPARTMENT OF THE INTERIOR Oil Cons.
BUREAU OF LAND MANAGEMENT NM. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Co. LP

3. Address and Telephone No.
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 (Wally Frank 405-235-2613 X4595)

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2659' FNL & 391' FWL Sec. 4-T22S-R24E, Eddy County, NM

5. Lease Designation and Serial No.
NM-NM83037
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Jones Canyon "4" Federal #9
9. API Well No.
30-015-32622
10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.
11. County or Parish, State
Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Co. LP requests permission to dispose water via existing gathering system pipeline to our Jones Canyon 4 Fed #6 SWD in Sec 4, T22S, R24E per NMOCD Administrative Order SWD-756. Request alternate disposal via existing gathering system pipeline to Old Ranch Knoll 8 Fed #4 SWD in Sec 8, T22S, R24E NMOCD order SWD-585. Current production is 3200 bbls water per day. Water analysis is attached.

14. I hereby certify that the foregoing is true and correct

Signed _____
(This space for Federal or State office use)

Joe Huber
Title Foreman

Date 5-2-03

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Champion

Technologies, Inc.

Water Report

Date Entered: 04/30/2003
Test Date: 04/30/2003

Customer: Devon Energy
Contact Name: Joe Huber
CC1:
CC2:

Address:
City State ZIP

Salesman: Lee Mallett

Lab Technician: Cynthe Sims

Lease Name: Jones Canyon

Formation:

Target Name: Jones Canyon 4-9

Sample Point: Jones Canyon 4-9

Sample Date: 04/28/2003 Test Date: 04/30/2003

Water Analysis(mg/L)

Calcium	1363
Magnesium	923
Barium	
Strontium	
Sodium(calc.)	1208
Bicarbonate Alkalinity	939
Sulfate	1924
Chloride	5000
Calcite	

Appended Data(mg/L)

CO2	50
H2S	325
Iron	3
Oxygen	
Additional	
Specific Gravity	
Total Dissolved Solids(Mg/L)	11357
Total Hardness(CaCO3 Eq	7190

Physical Properties

Ionic Strength(calc.)	0.29
pH(calc.)	
Temperature(°F)	108
Pressure(psia)	105
Density	8.40
Dew Point	
Lead	
Zinc	

SI & PTB

Calculation
Known pH

Value
6.90

Scale Type

Calcite (Calcium Carbonate)	0.89
Gypsum (Calcium Sulfate)	-0.43
Hemihydrate (Calcium Sulfate)	-0.33
Anhydrite (Calcium Sulfate)	-0.56
Barite (Barium Sulfate)	
Celestite (Strontium Sulfate)	

SI

PTB
313.90

Remarks: