

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-005-63480

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER **RECOMPLETION**

7. Lease Name or Unit Agreement Name
 Johnson IL

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 5

3. Address of Operator
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
 Pecos Slope Abo

4. Well Location
 Unit Letter : 660 Feet From The South Line and 1850 Feet From The East Line
 Section 30 Township 6S Range 26E NMPM Chaves County

10. Date Spudded
 RC 3/11/03

11. Date T.D. Reached
 NA

12. Date Compl. (Ready to Prod.)
 3/23/03

13. Elevations (DF& RKB, RT, GR, etc.)
 3695' GR

14. Elev. Casinghead
 NA

15. Total Depth
 5157'

16. Plug Back T.D.
 4600'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Pulling Unit

Cable Tools
 NA

19. Producing Interval(s), of this completion - Top, Bottom, Name
 3670'-3922' Abo

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 NA

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	3620'	3620'

26. Perforation record (interval, size, and number)

3670'-3692'	3812'-3832'
3757'-3772'	3918'-3922'
3776'-3782'	for a total of 72 - .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3670'-3922'	Spotted 500g 7-1/2% IC HCL
	Frac w/2000g 7-1/2% IC HCL and 118,000# 55Q CO2 foamed 35% x-linked gelled 7%
	KCL water carrying 313,000# 16/30 Brady sand

28. **PRODUCTION**

Date First Production
 3/28/03

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing

Well Status (Prod. or Shut-in)
 Producing

Date of Test 3/31/03	Hours Tested 24	Choke Size 15/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 800	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 520 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 800	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Phil Morgan

30. List Attachments
 None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date April 7, 2003

