

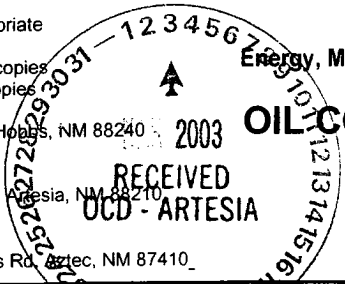
Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89



**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

WELL API NO.  
 30-015-31557

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-4200

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL GAS WELL DRY OTHER SWD - 809-A

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER SWD

7. Lease Name or Unit Agreement Name  
 DURANGO "15" STATE COM SWD

2. Name of Operator  
 MARBOB ENERGY CORPORATION

8. Well No.  
 1

3. Address of Operator  
 PPO BOX 227, ARTESIA, NM 88211-0227

9. Pool name or Wildcat  
 SWD; CISCO

4. Well Location  
 Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line  
 Section 15 Township 17S Range 29E NMPM EDDY County

10. Date Spudded 3/29/01 11. Date T.D. Reached 4/30/01 12. Date Compl. (Ready to Prod.) 2/25/03 13. Elevations (DF & RKB, RT, GR, etc.) 3564' GL 14. Elev. Casinghead

15. Total Depth 10900' 16. Plug Back T.D. 9180' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 10900' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 8750' - 8900' CISCO 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	440'	17 1/2"	375 SX, CIRC 18 SX	NONE
9 5/8"	36#	2684'	12 1/4"	1050 SX, CIRC 100 SX	NONE
5 1/2"	17#	10900'	7 7/8"	1685 SX, CIRC 20 BBLs	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8700'	

26. Perforation record (interval, size, and number)  
8770' - 8900' (130 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8770'-8900'	ACDZ W/ 20K GAL 20% HCL ACID

**28. PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SWD

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments  
NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 2/28/03