

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-01480
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2178
7. Lease Name or Unit Agreement Name Red Lake Sand Unit
8. Well Number 17
9. OGRID Number
10. Pool name or Wildcat Red Lake Shore; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injection

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2. Name of Operator
Mack Energy Corporation

SEP 09 2004

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

OCD-ARTEZIA

4. Well Location

Unit Letter M 330 feet from the South line and 990 feet from the West line

Section 20 Township 17S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3562' GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-27-04 Set 7" CIBP @ 1626', cap w/ 35' cmt. w/ bailer.

8-30-04 Circ. hole w/ mud.

8-30-04 Perf. 4 holes @ 537' set pkr. @ 250' sqz. 40 sx cmt. tag plug @ 269'.

8-30-04 Perf. 4 holes @ 60' sqz. 35 sx cmt.

8-31-04 Tag plug @ 30'.

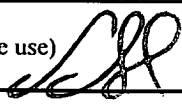
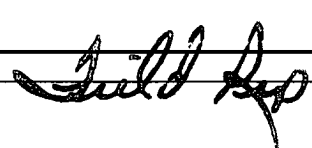
continued

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE DATE

Type or print name E-mail address: Telephone No.

(This space for State use)

APPROVED BY  TITLE  DATE JAN 5 2005

Conditions of approval, if any:

Page 2
Mack Energy
Red Lake Sand Unit #17

8-31-04 Pump 10 sx cmt. from 30' to surface tag @ 3'.
8-31-04 RDMO. Install dry hole marker & clean location.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

14 September 2004

Mack Energy Corp.
P. O. Box 960
Artesia, New Mexico 88221-0960

Form C-103 Report of Plugging for your Red Lake Sand Unit # 17 M-20-17-28 API 30-015-01480
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

RECEIVED

DEC 28 2004

OCDA-ARTESIA

- P/A
OK to Release
1/4/05*
- ☒ 1. All pits have been filled and leveled.
 - ☒ 2. Rat hole and cellar have been filled and leveled.
 - ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
 - ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
 - ☒ 5. The dead men and tie downs have been cut and removed.
 - ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
 - ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Perry W. Shewell
Name

Production Clerk
Title

Van Barton
Van Barton
Field Rep. II