

N.M. Oil Cons. DIV-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0405444	
2. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
4. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Todd 15M Federal 13	
3a. Phone No. (include area code) 405-228-8209		9. API Well No. 30-015-33118	
1. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660 FSL 660 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Ingle Wells	
15. Date T.D. Reached 9/2/2004		11. Sec, T., R., M., on Block and Survey or Area 15 23S 31E	
16. Date Completed 10/6/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State Eddy NM	
17. Elevations (DR, RKB, RT, GL)* 3405 GL			
8. Total Depth: MD 8,225 TVD		19. Plug Back T.D.: MD 8178 TVI	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

EX-AITH-CMR

3. Casing and Liner Record (Report all strings set in well)

Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	863		860 sx Cl C, circ 106 sx		0	
11	8 5/8 J55	32	0	4247		1400 sx Cl C, circ 128 sx		0	
7 7/8	5 1/2 J55	15.5/17	0	8225		850 sx Cl C			

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8050							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	6677	8088	6677-6902		38	producing
			7282-7296		28	producing
			7752-7758		12	producing
			8057-8088		52	producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6677-6692	Acid w/ 1500 gals 7.5% Pentol; Frac w/ 28000# Ottawa 16/30 & RC
6888-6902	Acid w/ 1500 gals 7.5% Pentol; Frac w/ 28000# Ottawa 16/30 & RC
7282-7296	Acid w/ 1500 gals 7.5% Pentol; Frac w/ 28000# Ottawa 16/30 & RC
7752-7758	Acid w/ 1000 gals 7.5% Pentol; Frac w/ 28000# Ottawa 16/30 & RC
8057-8088	Acid w/ 1500 gals 10% Acetic; Frac w/ 120,000# Ottawa 16/30 & RC

1. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
0/8/2004	10/21/2004	24	→	196	110	78			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	196	110	78	561		

2. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing Oil WellJAN - 5 2005
Production MethodLES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	563
				Salado	877
				Base Salt	4050
				Delaware	4284
				Cherry Canyon	5193
				Brushy Canyon	6845
				Bone Spring	8168

Additional remarks (include plugging procedure):

3/08/04 MIRUPU. RIH w/ csg guns & perf 2 SPF 8057-8065, 8070-8088 (52 holes)
 3/09/04 RIH w/ pkr. Set pkr @ 7967'. Acid zone w/ prespotted 1500 gals 10% Acetic.
 3/10/04 Frac w/ 120,000# 16/30 Ottawa & RC
 3/11/04 POOH w/ tbg. MIRUWL-perf 2 SPF 7752-58, 7282-96, 6888-6902, 6677-6692 (98 shots) RIH w/ RBP, set @ 8000'. Set pkr @ 7650'. Acid 752-7758 w/ 1000 gals 7.5% Pentol.
 3/15/04 Frac 7752-58 w/ 28,000# 16/30 Ottawa & RC. Rel pkr & POOH.
 3/16/04 Rel RBP & move to 7600' & set. RIH w/ pkr to 7200' & set. Acidize 7282-7296 w/ 1500 gals 7.5% Pentol.
 3/21/04-9/23/04 Frac w/ 28,000# 16/30 & RC, rel pkr & POOH. Latch onto RBP & pull up to 7109' and reset RBP.
 3/24-9/27/04 RIH w/ pkr. Set pkr @ 6800'. Acid 6888-6902 w/ 1500 gals 7.5% Pentol. Frac w/ 28000# 16/30 & RC. Rel pkr, POOH, LD pkr.
 3/28/04 Latch onto RBP, release, pull up to 6814 & set RBP. RIH w/ pkr to 6580 & set pkr. Acid 6677-6692 w/ 1500 gals 7.5% Pentol.
 3/1/04 Frac 6677-6692 w/ 28,000# Ottawa & RC. Rel pkr.
 3/5-10/6/04 RIH to RBP. Rel RBP & POOH. RIH w/ 2 7/8" tbg to 8050'. RIH w/ pump & rods. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Sr. Regulatory Specialist

Signature

Date

12/30/2004

I, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

September 3, 2004

Devon Energy Production Company, LP
20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102

Re: Todd 15 "M" Fed #13
Section 15, T-23-S, R-31-E
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

139' - 3/4°	1631' - 3/4°	4673 - 2°	7873' - 1°
262' - 1/2°	2071' - 1 1/4°	4800' - 1 3/4°	8185' - 1°
472' - 1/2°	2542' - 1 1/4°	5241' - 1 3/4°	
621' - 1 1/2°	3017' - 1°	5681' - 1 1/2°	
846' - 2°	3485' - 1 1/2°	6029' - 1°	
923' - 2°	3613' - 1 1/2°	6465' - 1 1/4°	
1080' - 1 1/4°	4054' - 1 3/4°	6928' - 1 1/4°	
1206' - 1/2°	4223' - 1 3/4°	7431' - 1 3/4°	

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 3rd day of September, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC