

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other

Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-228-8209

Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

2130 FSL 1980 FEL

At top prod. Interval reported below

At total Depth

4. Date Spudded

8/25/2004

15. Date T.D. Reached

9/6/2004

16. Date Completed

9/24/2004

☐ D & A☒ Ready to Prod.

8. Total Depth: MD

8,260

TVD

19. Plug Back T.D.: MD

8211

TVI

20. Depth Bridge Plug Set: MD

TVI

1. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

## EX-AIT-CMR

3. Casing and Liner Record (Report all strings set in well)

hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	868		858 sx Cl C, circ 207 sx		0	
11	8 5/8 J55	32	0	4320		1400 sx Cl C, circ 91 bbls		0	
7 7/8	5 1/2 J55	17	0	8277		850 sx Cl C, circ 85 sx			

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7799							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7340	7812	8130-8149		38	Below RBP
			7802-7812		20	Producing
			7340-7646		76	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8130-8149	Acid w/ 1500 gals 7.5% Pentol; Frac 2/ 120,000# Spectra 3000 & RC
7802-7812	Acid w/1000 gals 7.5% Pentol

ACCEPTED FOR RECORD

JAN - 4 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

5. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/1/2004	10/16/2004	24	→	33	22	246			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	33	22	246	667		Producing Oil Well

3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

RECEIVED

JAN 07 2005

(See instructions and spaces for additional data on reverse side)

OOP-ARTESIA

## 8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## SOLD

## Summary of Porous Zones (Include Aquifers):

How all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	586
				Salado	943
				Base Salt	4104
				Delaware	4349
				Cherry Canyon	5233
				Brushy Canyon	6887
				Bone Spring	8193

## Additional remarks (include plugging procedure):

9/14/04 MIRU. Drill out DV tool & test csg to 1000 psi -- OK  
 9/15/04 RIH w/ csg gun & perf 2 SPF 8130-8149 (38 shots)  
 9/16/04 Acid w/ 1500 gals 7.5% Pentol  
 9/17/04 Frac w/120,000# Spectra 3000 & RC  
 9/18/04 RIH w/ csg gun & perf 2 SPF 7802-7812, 7636-7646, 7485-7495, and 7340-7358 (96 shots) RIH w/ RBP & pkr. Set RBP @ 8000'. PU to 397' and set pkr. Acid w/ 1000 gals 7.5% Pentol.  
 9/23/04 POOH w/ tbg. LD pkr. TIH w/ 238 jts 2 7/8" tbg.  
 9/24/04 RIH w/ pump and rods.  
 9/01/04 Turn well to production.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

Sr. Regulatory Specialist

Signature

Linda Guthrie

Date

12/30/2004

U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: DEVON ENERGY PRODUCTION  
WELL/LEASE: NORTH PURE GOLD 10 J FED #10  
COUNTY: EDDY, NM

074-0027

**STATE OF NEW MEXICO  
DEVIATION REPORT**

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150	1
664	3/4
840	1/2
1,092	3/4
1,567	1
2,128	1
2,641	1 3/4
2,796	1 3/4
2,987	1
3,141	2 3/4
3,234	2 1/4
3,359	1 1/2
3,481	1
3,638	2 1/4
3,794	2
4,012	2
4,136	3
4,231	2 1/2
4,292	2
4,471	1 1/2
4,917	1/2
5,407	1/2
5,911	1/2
6,390	1/2
6,890	1
7,381	1/4
7,861	1
8,215	1 1/2

By: Steve Moore

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of September, 2004, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

J Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



**J ROBERTSON**  
Notary Public, State of Texas  
My Commission Expires:  
August 23, 2007