

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4  
August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. <b>NMNM0405444A</b>		
Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>			7. Unit or CA Agreement Name and No.		
Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>			8. Lease Name and Well No. <b>Todd 22G Federal 7</b>		
3a. Phone No. (include area code) <b>405-228-8209</b>			9. API Well No. <b>30-015-32881</b>		
Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1980 FNL 1980 FEL</b>			10. Field and Pool, or Exploratory <b>Ingle Wells</b>		
At top prod. Interval reported below			11. Sec. T., R., M., on Block and Survey or Area <b>22 23S 31E</b>		
At total Depth			12. County or Parish 13. State <b>Eddy NM</b>		
4. Date Spudded <b>9/5/2004</b>		15. Date T.D. Reached <b>9/21/2004</b>	16. Date Completed <b>10/20/2004</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3420 GL</b>
3. Total Depth: MD TVD <b>8295'</b>		19. Plug Back T.D.: MD TVI <b>8276'</b>		20. Depth Bridge Plug Set: MD TVI	
1. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## EX-AIT-CMR

## 3. Casing and Liner Record (Report all strings set in well)

hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	825		850 sx Cl C, circ 126		0	
11	8 5/8 J55	32	0	4310		1350 sx Cl C, circ 250 sx		0	
7 7/8	5 1/2 J55	17	0	8205		870 sx Cl C, circ 25 sx			

## 4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8027							

## 5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Brushy Canyon	7340	8028	7340-7344		8	Producing
			7514-7524		20	Producing
			8020-8028		16	Producing

## 7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8020-8028	Acidize w/ 1000 gals 7.5% Pentol; Frac w/ 72000# Ottawa & RC
7514-7524	Acidize w/ 1000 gals 7.5% Pentol; Frac w/ 22000# Ottawa 16/30 & 6000# 16/30 RC
7340-7344	Acidize w/ 1000 gals 7.5% Pentol; Frac w/50,000# Ottawa 16/30 & RC

## 3. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/23/2004	11/2/2004	24	→	101	86	204			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	101	86	204	851		

## 3a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Producing Oil Well  
ACCEPTED FOR RECORD  
JAN - 5 2005  
LES BABYAK  
PETROLEUM ENGINEER

## 8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

Summary of Porous Zones (Include Aquifers):

How all important zones of porosity and contents thereof; Cored intervals and all drill-tem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	615
				Salado	941
				Base Salt	4091
				Delaware	4326
				Cherry Canyon	5252
				Brushy Canyon	6912
				Bone Springs	8188

Additional remarks (include plugging procedure):

3/28/04 MIRU. Drill out DV tool. Test csg to 1000 psi-Held.

3/29/04 RIH w/ csg gun &amp; p/perf 8020-8028 w/ 2 SPF. RIH w/ pkr to 7925' &amp; set. Acid w/ 1000 gals 7.5% Pentol. Rel pkr. POOH w/ pkr.

3/30/04 Frac w/ 72000# Ottawa &amp; RC

3/1/04 MIRUWL. Perf 7514-7524 &amp; 7340-7344 w/ 2 SPF. Set RBP @7999'. PU to 7420 &amp; set pkr. Acid w/ 1000 gals 7.5% Pentol

3/6/04 Frac 7514-7524 w/ 22000# 16/30 &amp; 6000# 16/30 RC

3/7/04 Rel pkr &amp; TOOH. Latch on to RBP &amp; release. POOH to 7452. Set RBP, RIH w/ pkr-set @ 7250'. Acid 7340-44 w/ 1000 gals 7.5% Pentol

3/12/04 Frac 7340-44 w/ 50000# 16/30 Ottawa &amp; RC. Rel pkr and POOH.

3/13/04 Latch onto RBP &amp; release. POOH w/ RBP.

3/14/04 RIH w/ 250 jts 2 7/8 J55 tbg @ 8027'.

3/15/04 RIH w/ pump and rods.

3/20/04 Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Linda Guthrie

Title

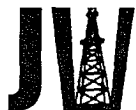
Sr. Regulatory Specialist

Signature

Date

12/29/2004

Under U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

September 23, 2004

Devon Energy Production Company, LP  
20 North Broadway, Suite 1500  
Oklahoma City, Oklahoma 73102

Re: Todd "22G" Fed #7  
Sec. 22 T-23S R-31E  
Eddy County, New Mexico

Attention: Don Culpepper

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

209' - 1/4°	3168' - 2°	5933' - 1/4°
508' - 1°	3651' - 2°	6401' - 1/2°
797' - 1 1/4°	4122' - 2 1/2°	6835' - 1°
1228' - 1 1/2°	4292' - 2 3/4°	7307' - 1 3/4°
1699' - 1 3/4°	4548' - 2°	7780' - 1 1/2°
2197' - 2°	4991' - 1 1/2°	8254' - 1°
2669' - 1°	5460' - 2°	

Sincerely,

Jerry W. Wilbanks  
President

STATE OF NEW MEXICO)

COUNTY OF CHAVES )

The foregoing was acknowledged before me this 23<sup>rd</sup> day of September, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19<sup>th</sup>, 2007

NOTARY PUBLIC