District.I 1625 N. French Dr., Hobbs, NM 88240 District.II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV	Rd., Azto	ec, NM 87410	Oil Conservation D 1220 South St. Fram Santa Fe, NM 87					Submit to Appropriate District Offic 5 Copie						
1220 S. St. Franc	cis Dr., Sa T	•		D ATT	•	NM 87505 E AND AU	THA	DIZ	TION	TO	ED A NG	AMENDED REPORT		
¹ Operator n	ame and		<u>ESI FC</u>	K ALL	<u> OWADL</u>	L AND AL	Inu		RID Nur		IKAINS	SPURI_		
Yates Petrol	eum Cor	poration					025575							
105 South Fo Artesia, NM		³ Reason for Filing Code/												
						Nama						6 Connect - 10/16/03 6 Pool Code		
30-005		⁵ Pool Name Palma Mesa Wolfcamp									97413			
⁷ Proper		⁸ Property								9 Well Number				
123	349		Hanlad AF							2				
II. 10 Su	rface L	ocation												
Ul or lot no.	Section	Township		Lot.Idn	1	ie North/Sou		ı	from the	l .	West line	,		
M	13	88	27E		330	Sout	h	1	225		West	Chaves		
		<u> [ole Locat</u>		T										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	ne North/Sou	ith line	Feet 1	from the	East/	West line	County		
				<u></u>										
12 Lse Code	13 Prod	ucing Method Code		onnection	¹⁵ C-129 P	ermit Number	16 (C-129 I	Effective	Date	17 C-	129 Expiration Date		
S		F		6/03										
III. Oil a	and Ga	s Transpo	rters											
18 Transpor			ansporter	Name	2	O POD	²¹ O	/G		²² P	OD ULS	TR Location		
	OGRID		nd Addres							and Description				
015694			Navajo Refining Con		2	804436	o	,	Unit M of Section 13-T8S-R27E			n 13-T8S-R27E		
70 (42) 70 (5)			. O. Box 1:											
		Arte	sia, NM 8	8210		<u> </u>	to and							
147831			Energy Co		2	679830	G	;	1	Unit M	of Sectio	n 13-T8S-R27E		
4 177 3		105 South Fourth Street												
Artesia, NM 882				8210							F	RECEIVED		
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IV Duce	luced V	Water												
IV. Proc	<u>auccu</u>		D III CEE	-										
²³ POD			D ULSTR	Location	and Descrip		Section	12 TO	C D27F					
²³ POD 2679	9850	²⁴ PC		Location	and Descrip	tion Unit M of	Section	13-T8	S-R27E					
²³ POD 2679 V. Well	9850 Compl	etion Dat	a			Unit M of				tions		30 DHC MC		
²³ POD 2679	9850 Compl	²⁴ PC	a		and Descrip				S-R27E ⁹ Perfora	tions		³⁰ DHC, MC		
23 POD 2679 V. Well 25 Spud Da	9850 Compl ate	etion Dat	a y Date		²⁷ TD	Unit M of	ГD	2:		tions	³⁴ Sa			
23 POD 2679 V. Well 25 Spud Da	9850 Compl	etion Dat	a y Date		²⁷ TD	Unit M of		2:		tions	³⁴ Sa	³⁰ DHC, MC		
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Phone: (505) 748-1471

December 22, 2004