District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

		c, NM 8/410		12	20 South St		r.					5 Copies
1220 S. St. Fran					Santa Fe, N							AMENDED REPORT
¹ Operator r	I.		<u>EST FC</u>	<u>)R ALI</u>	LOWABLE	AND AU	THO				RANS	PORT
MARBOB	ENERG	Y CORPOR				² OGRID Number 14049						
PO BOX ARTESIA		³ Reason for Filing Code/ Effective Date R/C EFFECTIVE 12/9/04					ctive Date					
⁴ API Numb		88211-0		⁶ Pool Code						12/9/04		
30 - 015-32289 CARLSBAD; C. Property Code Property Name						NYON SOUTH 73880						
⁷ Property C 28626	RAL MM CO	,			-	9 W	ell Numb					
II. 10 Surface Location					KAL MM CO	M		-		<u>.</u> j		2
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	he North/South Line		Feet from the		East/V	Vest line	County
H			1980		NORTH		840		EAST		EDDY	
UL or lot no. Section Township Range Lot Idn Feet					I	the North/South line			E-16			
OL or lot no.	Section	lownship	Kange	Lot Ian	Feet from the	North/Sout	th line	Feet f	rom the	East/V	Vest line	County
12 Lse Code	13 Produc	Producing Method 14 Gas Con		nnection 15 C-129 Peri		nit Number 16 C		-129 Effective Da		ate	ate 17 C-129 Expiration Da	
F	(Code F 12/9/0		<i>†</i> 64	0-1271011				C-127 Expiration D		2) Expiration Date	
III, Oil a	ınd Gas	Transpor	ters							•		
¹⁸ Transporter ¹⁹ Tı			ransporter Name			POD 21 O/0		'G	22 POD ULSTR Location			
OGRID NAVA TO			and Address O REFINING CO.						and Description			ription
15694 NAVAJ PO BO				189	91710 0			TANK BATTERY H-13-T23S-R26E				
	A A	ARTESIA,	NM 8	38211-	015							
5097	, ,	CONOCO P			180	1631	G	İ	SAME			
10 DESTA DRIVE WI MIDLAND, TX 7970					ME21						HE	CEIVED
	_						9.214.\$				DE	C 1 4 7004
	\$745%.00M						os Carto (18	Sens sens			ge.	EARTESIA:
												,
IV. Prod	lucad W							2.5				
23		ator				Mingshive (SHI) (Shiriya da Katilida	NA COLO TAMBIÉM	.,				
" POD		ater 24 POD	ULSTR	Location	and Descriptio	n	na vara tul majari					
1891		ater 24 POD	ULSTR SAME		and Descriptio	n						
1891 V. Well	750 Complet	24 POD	SAME	Ξ				29	Doufounti			30 DHC MC
V. Well	750 Comple	tion Data 26 Ready	SAMI Date	E	²⁷ TD	²⁸ PBT			Perforatio			³⁰ DHC, MC
V. Well 25 Spud Da 10/4/0 31 He	750 Complete 12 Delication of the second of	24 POD	SAME Date		²⁷ TD 2140 '	²⁸ PBT 1096 ³³ D	0' epth Se	102	Perforati 67'-10		³⁴ Sacl	
1891 V. Well 25 Spud Da 10/4/0 31 He 17	750 Complete 12 Die Size 1/2"	tion Data 26 Ready	SAME Date 14 32 Casing	1.2 & Tubin	²⁷ TD 2140 ¹ 19 Size	²⁸ PBT 1096 ³³ D	0 ' Oepth Se	102	67'-10	300 † 550 :	SX, CI	ks Cement CRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17	750 Complete 12 Delication of the second of	tion Data 26 Ready	SAME Date 14 32 Casing	1 2 & Tubin	²⁷ TD 2140 ¹ 19 Size	²⁸ PBT 1096 ³³ D	0' epth Se	102	67'-10	300 † 550 :	³⁴ Sacl SX, CI SX, CI	ks Cement CRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17	750 Complete 12 01e Size 1/2" 2 1/4"	tion Data 26 Ready	SAME Date 14 32 Casing	1.2 & Tubin	²⁷ TD 2140 ¹ 19 Size	²⁸ PBT 1096 ³³ D 5	60 ' Pepth Se 685 ' 760 '	102	67'-10	300 t 550 t 800 t	SX, CI SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17	750 Complete 12 Die Size 1/2"	tion Data 26 Ready	SAME Date 14 32 Casing	1: 2 & Tubin 13 3/8' 9 5/8'	²⁷ TD 2140 ¹ 19 Size	²⁸ PBT 1096 ³³ D 5	0 ' Oepth Se	102	67'-10	300 t 550 t 800 t	SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12	750 Complete 12 01e Size 1/2" 2 1/4"	tion Data 26 Ready	SAME Date 14 32 Casing	1: 2 & Tubin 13 3/8' 9 5/8'	²⁷ TD 2140 ' ag Size	²⁸ PBT 1096 ³³ D 5 17	60 ' Pepth Se 685 ' 760 '	102	67'-10	300 1 550 1 800 1	SX, CI SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12	750 Complete 2 2 2 1/2" 2 1/4" 3 3/4"	tion Data 26 Ready	SAME Date 14 32 Casing	2	²⁷ TD 2140 ' ¹⁹ Size '' ''	²⁸ PBT 1096 ³³ D 5 17 90	00' Depth Se 085' 760'	102	67'-10	300 1 550 1 800 1	SX, CI SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12	750 Complete 2 2 2 1/2" 2 1/4" 3 3/4" 5 1/8"	24 POD tion Data 26 Ready 12/7/0	SAME Date 14 32 Casing	12 & Tubin 13 3/8' 9 5/8'	²⁷ TD 2140 ' ¹⁹ Size '' ''	²⁸ PBT 1096 ³³ D 5 17 90	00' Pepth Se 585' 760'	102	67'-10	300 1 550 1 800 1	SX, CI SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8"	24 POD tion Data 26 Ready 12/7/0	SAME Date 14 32 Casing	2 3/8	²⁷ TD 2140 ' ¹⁹ Size '' ''	28 PBT 1096 33 D 5 17 90 121	00' Depth Se 085' 760'	1020 et	1	300 ' 550 8800 375 270	SX, CI SX, CI SX, CI	ks Cement IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da	tion Data 26 Ready 12/7/0 12/8 Agree 12/7/0 Agree 12/7/	Date 14 32 Casing	2 3/8	27 TD 2140 ' ng Size '' '' '' '' Test Date	28 PBT 1096 33 D 5 17 90 121 101	9epth Se 585' 760' 150' 140' 180'	102ct	1	300 1 550 1 800 1	SX, CI SX, CI SX, CI	ks Cement IRC IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3	tion Data 26 Ready 12/7/0	Date 14 32 Casing	2 3/8 37 1 2 3/8	27 TD 2140 ' ng Size '' '' '' ''	28 PBT 1096 33 D 5 17 90 121 101	00' 0epth Se 085' 760' 050'	102ct	1 39 Tbs	300 ' 550 8800 375 270	SX, CI SX, CI SX, CI	ks Cement IRC IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New 12/9/0	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3	tion Data 26 Ready 12/7/0 12/8 Agree 12/7/0 Agree 12/7/	Date 14 32 Casing	2 3/8 37 1 2 3/8	27 TD 2140 1 215	28 PBT 1096 33 D 5 17 90 121 101 38 Test	9epth Se 585' 760' 140' 180' t Lengt	102ct	1 39 Tbs	300 ' 550 800 375 270 3 Press	SX, CI SX, CI SX, CI	ks Cement IRC IRC IRC IRC IRC IRC IRC
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New 12/9/0	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3	24 POD tion Data 26 Ready 12/7/0 12/7/0 42 Oil 2	SAME Date 1/4 32 Casing ery Date 1/4	2 3/8 37 1 2 3/8 37 1 12	27 TD 2140 1 ng Size 11 11 11 11 11 11 11 11 11 11 11 11 11	28 PBT 1096 33 D 5 17 90 121 101 38 Test	9epth Se 585' 760' 140' 180' t Lengt 4 HRS	102et	1 39 Tbs	300 ' 550 800 375 270	SX, CI SX, CI SX, CI	40 Csg. Pressure 46 Test Method
1891 V. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New 12/9/0 41 Choke S	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3 04 ize	ata 26 Gas Delive 12/9/0 42 Oil 2 re rules of the that the infor	SAME Date 14 32 Casing ery Date 14 15 2 Oil Consermation given	2 3/8 7" 4 1/2 2 3/8 37 12 42 43 44	Test Date /10/04 Water O Division have	28 PBT 1096 33 D 5 17 90 121 101 38 Test	9epth Se 585' 760' 140' 180' t Lengt 4 HRS	102et	1 39 Tbs	300 ' 550 800 375 270	SX, CI SX, CI SX, CI	40 Csg. Pressure 46 Test Method
VI. Well 35 Pate New 12/9/0 47 I hereby cerbeen complete to the	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3 04 ize	ata 26 Gas Delive 12/9/0 42 Oil 2 re rules of the that the infor	SAME Date 14 32 Casing ery Date 14 15 2 Oil Consermation given	2 3/8 7" 4 1/2 2 3/8 37 12 42 43 44	Test Date /10/04 Water O Division have	28 PBT 1096 33 D 5 17 90 121 101 38 Test	0 ' Depth Se 085 ' 060 ' 050 ' 050 ' 050 ' 050 ' 050 ' 050 '	102et	1 39 Tbs	300 ' 550 800 375 270 g. Press ATION	SX, CI SX, CI SX, CI SX, CI	40 Csg. Pressure 46 Test Method F
VI. Well 35 Pate New 12/9/0 47 I hereby cer been complete to th Signature:	750 Complete 12 1/2" 2 1/4" 3 3/4" 5 1/8" Test Da Oil 3 04 ize	ata 26 Gas Delive 12/9/0 42 Oil 2 re rules of the that the infor	SAME Date 14 32 Casing ery Date 14 15 2 Oil Consermation given	2 3/8 7" 4 1/2 2 3/8 37 12 42 43 44	Test Date /10/04 Water O Division have	28 PBT 1096 33 p 5 17 90 121 101 38 Tes:	0 ' Depth Se 085 ' 060 ' 050 ' 050 ' 050 ' 050 ' 050 ' 050 '	h OIL C	1 39 Tbs	300 ' 550 800 375 270 3. Press ATION	SX, CI SX, CI SX, CI SX, CI SX, CI W. G	40 Csg. Pressure 46 Test Method F
VI. Well 35 Pate New 12/9/0 47 I hereby cerbeen complete to the	750 Complete te 12 1/2" 3/4" 3/4" 1/8" Test Da Oil 3 Oil 3 Oil ize	ata 26 Gas Delive 12/9/0 42 Oil 2 re rules of the that the infor	SAME Date 14 32 Casing ery Date 14 14 25 Oil Consemation give and believed	2 3/8 37 1 4 1/2 2 3/8 37 1 12 42 43 44 45 45 46 47 47 47 47 47 48 48 48 48 48	Test Date /10/04 Water O Division have	28 PBT 1096 33 D 5 17 90 121 101 38 Test	0 ' Depth Se 085 ' 060 ' 050 ' 050 ' 050 ' 050 ' 050 ' 050 '	h OIL C	1 39 Tbs	300' 550 8800 375 270 375 AOF	SX, CI	46 Test Method F SUM PERVISOR
VI. Well 35 Pate New 12/9/0 47 I hereby cer been complete to th Signature:	750 Complete te 12 Dle Size 1/2" 3/4" 5 1/8" Test Da Oil 3 O4 ize tify that the with and abost of n	ata 26 Ready 12/7/0 12/7/0 20 12/9/0 42 Oil 42 Oil 42 Oil And And J.	SAME Date 14 32 Casing ery Date 14 14 2 Oil Consemation give and believe	2 3/8 37 4 1/2 2 3/8 37 12 43 12 13 15 15 16 17 17 18 18 18 18 18 18 18 18	Test Date /10/04 Water O Division have	28 PBT 1096 33 p 5 17 90 121 101 38 Tes:	Depth Se 1885 ' 160 ' 180 ' 180 ' 1 Lengt ' 1 HRS 1 Gas	h OIL C	1 39 Tbs	300' 550 8800 375 270 375 AOF	SX, CI	40 Csg. Pressure 46 Test Method F
VI. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New 12/9/0 41 Choke S 47 I hereby cer been complete to the Signature: Printed name: Title:	750 Complete te 12 De Size 1/2" 3/4" 3/4" 5 1/8" Test Da Oil 3 04 ize tify that the with and ebest of n Di Pi	ata 26 Gas Delive 12/9/0 42 Oil 2 re rules of the that the informy knowledge	SAME Date 14 32 Casing ery Date 14 14 2 Oil Consemation give and believe	2 3/8 37 4 1/2 2 3/8 37 12 43 12 13 15 15 16 17 17 18 18 18 18 18 18 18 18	Test Date /10/04 Water O Division have	28 PBT 1096 33 p 5 17 90 121 101 38 Test 24 44 16 Approved by Title:	Depth Se 1885 ' 160 ' 180 ' 180 ' 1 Lengt ' 1 HRS 1 Gas	h OIL C	1 39 Tbs	300' 550 8800 375 270 375 AOF	SX, CI	46 Test Method F SUM PERVISOR
VI. Well 25 Spud Da 10/4/0 31 He 17 12 8 VI. Well 35 Date New 12/9/0 41 Choke S 47 I hereby cer been complete to the Signature: Printed name:	750 Complete 12 Die Size 1/2" 1/4" 3 3/4" 5 1/8" Test Da Oil 3 04 ize tify that the with and exbest of no	ata 26 Ready 12/7/0 12/7/0 20 12/9/0 42 Oil 42 Oil 42 Oil Anna J. RODUCTIO	SAME Date 14 32 Casing ery Date 14 15 Coil Consumation give and belief	2 3/8 37 1 4 1/2 2 3/8 37 1 12 43 Ervation Deven above ef.	Test Date /10/04 3 Water 0 Division have is true and	28 PBT 1096 33 p 5 17 90 121 101 38 Test 24 44 16 Approved by Title:	Depth Se 1885 ' 160 ' 180 ' 180 ' 1 Lengt ' 1 HRS 1 Gas	h OIL C	1 39 Tbs	300' 550 8800 375 270 375 AOF	SX, CI	46 Test Method F SUM PERVISOR