

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMMN0284972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL CL 5

9. API Well No.

10. Field and Pool, or Exploratory
UNKNOWN11. County or Parish, and State
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: TINA HUERTA

E-Mail: tinah@ypcnm.com

3a. Address

105 S. 4TH
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 505-748-4168

Fx: 505.748.4585

RECEIVED

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T15S R29E SWNE 1961FNL 1941FEL

DEC 13 2004

OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/22/04 Removed dry hole marker.

9/29/04 Prepare to re-enter well.

9/30/04 - 11/3/04 TIH with 7-7/8" mill tooth bit, 4-3/4" drill collars and tagged at 5'. Drilled cement from 5' to 8'. Fell out of cement. Circulated down from 8' to 1013'. Circulated heavy mud from 1013'-1420'. Circulated hole clean.

Circulated hole clean to 1900'. Pressure tested 8-5/8" casing to 500 psi (would not hold pressure). Circulated down from 1900'-1954'. Circulated hole clean. Circulated hole clean to 1900'. TIH with 8-5/8" 28# AS-1 packer at 1855', 1060', 250' and 78' and attempted to pressure up annulus on these depths. 8-5/8" casing would not hold pressure. Set packer at 63' and pressure tested annulus to 500 psi and held for 30 mins. Set RBP at 1798'. Set AS-1 packer at 945', 567', 189' and 178'. Tested casing from 178'-1798' to 5000 psi and held good. Holes in casing from 63'-178'. TOH with packer. TIH open-ended to 1000'. Squeeze holes in 8-5/8" casing from 63' to

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50981 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Roswell
Committed to AFMSS for processing by LINDA ASKWIG on 11/17/2004 (05LA0047SE)**

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 11/16/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

ARMANDO A LOPEZ
Title PETROLEUM ENGINEER

Date 12/09/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #50981 that would not fit on the form

32. Additional remarks, continued

178' with 175 sx Premium Plus with 2% CaCl₂. Cement from surface to 178'. WOC. Tagged cement at 30'. Drilled hard cement from 30'-96'. Tested 8-5/8" casing from surface to 96' to 500 psi. Pressure slowly dropped from 500 psi to 0 in 2 mins. Drilled cement from 96' to 188'. Circulated down to 10,800'. Pulled up to 10,750'. Stuck in hole at 10,750' with no circulation. Worked for 2 hrs and freed up with good circulation. Logged well.
11/4/04 Set 5-1/2" 17# casing at 10,750'. Cemented with 500 sx Halliburton Lite and 750 sx Super "H" with .5% LAP-1 + .25#/sx D-air 3000 + .4% CFR-3 + 1#/sx salt + .1% HR-7. Float collar at 10,707'. WOC.