

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Alamogordo, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

2180' FNL & 660' FEL, SEC 15, T16S, R28E

RECEIVED

JAN 20 2005

OKLAHOMA

5. Lease Designation and Serial No.

NM-71766

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

CROW FLATS 15 FEDERAL
COM #1

9. API Well No.

30-015-26490

10. Field and Pool, or Exploratory Area

WC CAVE LAKE; GRAYBURG
(G)

11. County or Parish, State

EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandonment Operations

1. Pulled existing production tubing and packer from well.
2. Tagged solid at 1893' (CIBP @ 1940'). Displaced with salt gelled mud. Pumped 25 sx cement from 1797' to 1893'
3. Attempted to set CIBP 1797'. CIBP set at 1220' while POOH. Pumped 35 sx cement on top from 1087' to 1220'
4. Tested casing below 335' to 600#. Ok. Pumped on 8-5/8". Circulation on 13-3/8". Shut valve & tested both strings to 600#. Ok.
5. Set packer at 146' & tested below to 600#. Ok.
6. Pumped 30 sx cement from 299' to 416'. Tagged TOC @ 335'. Pumped another 25 sx cement from 212' to 335'. Cement covers 13-3/8" casing shoe at 358'.
7. Pulled to 144' & circulated 8-5/8" casing with cement. Topped off 8-5/8" casing with cement.
8. Circulated 13-3/8" casing with cement. Cement to surface on 8-5/8" and 13-3/8" casings.
9. Pumped 40 sx cement for surface plug.
10. Cut wellhead off and installed P&A marker on 1/13/05. Cleaned location.
11. Well plugged and abandoned on 1/13/05. Paul Schwartz with BLM witnessed plugging operations.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 1/13/05

This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JAN 19 2005

Conditions of approval, if any:

Accepted for record - NMOCB

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Crow Flats 15 Federal Com #1	Field: WC Cave Lake; Grayburg (G)
Location: Sec 15, T16S, R28E, 2180' FNL & 660' FEL	County: Eddy State: NM
Elevation: 3577' GR, 3601' KB	Spud Date: 10/20/90 Compl Date: 1/25/91
API#: 30-015-26490	Prepared by: Ronnie Slack Date: 1/13/05 Rev:

■ **Plugged & Abandoned on 1/13/05**
Paul Schwartz w/ BLM witnessed plugging

17-1/2" hole
13-3/8", 48#, H40, @ 358'
Cmt'd to surface w/ 350 sxs

PREMIER SAND
1856' - 1874' (perfed 1/23/91)

11" Hole
8-5/8", 32#, @ 2000'
Cmt'd to surface w/ 1130 sxs
8-5/8" capacity = .3422 cu ft/lin ft
2.922 lin ft/cu ft

7-7/8" Open Hole

TD @ 9,700'

1. Circulated 8-5/8" casing w/ cement @ 144'
2. Topped 8-5/8" casing off w/ cement
3. Circulated 13-3/8" casing w/ cement
4. Cement to surf on both casings
5. 40 sx total cement for surface plug
6. Installed P&A marker on 1/13/05

Pumped 25 sx cement from 212' to 335'
Tagged TOC @ 335'.
Pumped 30 sx cement from 299' to 416'

Pumped 35 sx cement from 1087' to 1220'
CIBP set @ 1220'

Pumped 25 sx cement from 1797' to 1893'
Tagged solid @ 1893'

CIBP @ 1940' (1/23/91)
TOC tagged at 1930' (11/22/90)

50 sx cement plug @ 2050'

Calc TOC @ 5233'
30 sx cement plug @ 5350' (11/90)

Calc TOC @ 6633'
30 sx cement plug @ 6750' (11/90)

Calc TOC @ 7583'
30 sx cement plug @ 7700' (11/90)

Calc TOC @ 8533'
30 sx Cement plug @ 8650' (11/90)

Calc TOC @ 9366' (11/90)
60 sx Cement plug @ 9600'

Accepted for record - NMOCD