Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-33240 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 V-120 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Medano VA State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well RECEIVED 14 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation JAN 26 2005 025575 3. Address of Operator 10. Pool name or Wildcat UUU-ARTERIA 105 S. 4th Street, Artesia, NM 88210 Los Medanos Delaware 4. Well Location Unit Letter 330 feet from the North line and 330 feet from the East line Section 16 Township Range **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3376'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater _____ Distance from nearest fresh water well ____ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON \Box REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. П PLUG AND ABANDON [] PULL OR ALTER CASING П MULTIPLE COMPL \Box **CASING/CEMENT JOB** OTHER: OTHER: Intermediate and production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/13/05 - Set 8-5/8" 24# & 32# J-55 ST&C casing at 4106'. Cemented with 900 sx Interfill "C" (yld 2.45, wt 11.9). Tailed in with 200 sx Premium Plus + 2% CaCl2 (yld 1.35, wt 14.8). Cement circulated to surface. Tested casing to 1000 psi for 30 min. WOC 22 hrs 45 min. Reduced hole to 7-7/8" and resumed drilling. 1/19/05 - Reached TD 8200' at 9:00 PM. Set 5-1/2" 15.5# & 17# J-55 ST&C casing at 8200'. Cemented with 1470 sx Premium Plus (yld 1.39, wt 14.5). Tailed in with 100 sx Premium Plus + cement cap on backside (yld 1.35, wt 14.8). Cement circulated to surface. NOTE: Used foam cement. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ____, a general permit _____ or an (attached) alternative OCD-approved plan _____. TITLE Regulatory Compliance Supervisor DATE January 24, 2005 Tina Huerta E-mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> Type or print name DATE JAN 2 6 2005 For State Use Only FOR RECORDS ONLY APPROVED BY:

Conditions of Approval (if any):