District I 1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies				
<u>District IV</u> 1220 S. St. Fr	ancis Dr.	Santa Fe N	IM 87505							<u> </u>	AMENDED REPORT	
1220 01 01. 11	I.			FOR ALL	OWABLE	AND AU	THO	RIZAT	T NOI	O TRAN	SPORT	
<sup>1</sup> Operator na			<sup>2</sup> OGRID Number 14424									
MCKAY OIL P.O. B OX 20		<sup>3</sup> Reason for Filing Code/ Effective Date					Date					
<sup>4</sup> API Number 30-005-63655			Pool Name		WEST PECOS A	VEST PECOS ABO SLOPE			1 Pool Code 82740			
<sup>7</sup> Property Co	8 ]	<sup>8</sup> Property			CACTUS FEDERAL #6			9 Well Number #6				
	ce Locatio	n										
Ul or lot no.	M 35 6S		Range 22E	Lot.Idn	Feet from the 988'		North/South Line South		m the E	East/West line West	County CHAVES	
	m Hole L					1		<del></del>				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the			Feet from the		Cast/West line	County	
12 Lse Code 13 Producing Method FLOW		cing Method LOW	" Gas	Connection Date	15 C-129 Permit Number		14	16 C-129 Effective Date		te 17 C-129 Expiration Date		
III. Oil and		sporters							<u>-</u>			
18 Transporter OGRID			19 Transpor and Ad		<sup>20</sup> POD		<sup>21</sup> O/	0/ <b>G</b>		<sup>12</sup> POD ULSTR Location and Description		
015834	4				91	184	G					
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							119					
			·····							RE	CEIVED	
A STATE OF THE STA			The same of the sa				100 mg 200 mg			DEC 1 4 2004		
The state of the s								989:AATESIX				
IV. Produce	d Water									<del></del>		
23 POD Meter		<sup>24</sup> F	OD ULSTR	Location and De	scription					<u>.</u>	<del></del>	
V. Well Cor	mpletion l	Data										
	<sup>25</sup> Spud Date 6/15/04		Ready Date 12/10/04		<sup>27</sup> TD 28 PBTD 3230°			<sup>29</sup> Perforat 2770-82, 2784-88, 280			<sup>30</sup> DHC, MC	
31 Hole Size			32	Casing & Tubing				t		<sup>34</sup> Sacks Cement		
12 1/4			8 5/8 5 ½			1035' 2770'				480 sks FCLITE 275 "C"		
		2 /38			2740'						2/3 (	
VI. Well Te	et Data			***								
			- 1		Fest Date 2/10/04		38 Test Length 4 HRS			. Pressure 675	<sup>46</sup> Csg. Pressure N/A	
41 Choke Size		<sup>42</sup> Oil		4	43 Water		44 Gas		1	AOF	46 Test Method	
	ify that the r	ules of the Oi		on Division have be		117	OII	CON		TION D	Flow Test   IVISION	
Signature:		Approved by: TIM W. GUM										
Printed name: TAMMY GRUBE						Title: DISTRICT II SUPERVISOR						
Title: PRODUCTION ANALYST						Approval Date:						
Date: 12/10/04 Phone: 505-623-4735												