

N.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

JAN 21 2005

0  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No.  
**LC-063567**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

**Crazy 8 Federal Com. #1**

9. API Well No.

**30-015-33911**

10. Field and Pool, or Exploratory

**McMillan Morrow**

11. Sec., T., R., M., or Blk, and Survey or Area

**Section 8, T20S-R27E**

12. County or Parish

**Eddy County**

13. State

**NM**

1a. Type of Work: ☒ DRILL

☐ REENTER

b. Type of Well: ☐ Oil Well ☒

Gas  
Well

☐

Other

☐

Single  
Zone

☐

Multiple Zone

2. Name of Operator

**YATES DRILLING COMPANY**

3A. Address **105 South Fourth Street**

**Artesia, New Mexico 88210**

3b. Phone No. (include area code)

**(505) 748-1471**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface

**990' FNL and 660' FWL**

At proposed prod. Zone

**Same**

14. Distance in miles and direction from nearest town or post office\*

**Approximately 22 miles southeast of Artesia, New Mexico.**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

**660'**

16. No. of Acres in lease

**160**

17. Spacing Unit dedicated to this well

**W/2**

18. Distance from proposed\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.

**1300'**

19. Proposed Depth

**11000'**

20. BLM/BIA Bond No. on file

**586000**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

**3392' GL**

22. Approximate date work will start\*

**ASAP**

23. Estimated duration

**45 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the  
authorized office.

25. Signature

*Cy Cowan*

Name (Printed/Typed)

**Cy Cowan**

Date

**11/16/04**

Regulatory Agent

Regulatory Agent

Approved by (Signature)

**/s/ Joe G. Lara**

Name (Printed/Typed)

**/s/ Joe G. Lara**

Date

**JAN 20 2005**

Title

**FIELD MANAGER**

Office

**CARLSBAD FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct  
operations thereon.

Conditions of approval, if any, are attached.

**APPROVAL FOR 1 YEAR**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

Witness Surface Casing

*Carlsbad Controlled Water Station*

DISTRICT I  
1825 N. French St., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Revised March 17, 1999  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Mc Millan Morrow
Property Code	Property Name CRAZY "B" FEDERAL COM.	Well Number 1
OGRID No. 1025575	Operator Name YATES DRILLING COMPANY	Elevation 3392

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	20S	27E		990	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			<b>OPERATOR CERTIFICATION</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   Signature  Cy Cowan Printed Name  Regulatory Agent Title  November 16, 2004 Date	
			<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  9/22/2004 Date Surveyed  Signature Rachel Jones Professional Surveyor Certificate No. Rachel M. Jones RLS 3640 GENERAL SURVEYING COMPANY	

0 330' 660' 990' 1650' 1980' 2310' 2310' 1980' 1650' 990' 660' 330' 0'

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action: Registration of a pit or below-grade tank ☒ Closure of a pit or below-grade tank ☐

Operator: YATES DRILLING COMPANY Telephone: (505) 748-1471 e-mail address: \_\_\_\_\_  
Address: 105 South Fourth Street, Artesia, NM 88210  
Facility or well name: Crazy 8 Federal Com. #1 API #: \_\_\_\_\_ U/L or Qtr/Qtr ☒ Sec. 8 T. 20S R. 27E  
County: Eddy Latitude N.32 35 35.1 Longitude E.104 18 34.4 NAD: 1927 X 1983 ☐ Surface Owner Federal ☒ State Private ☐ Indian ☐

**Pit**  
Type: Drilling ☒ Production ☐ Disposal ☐  
Workover ☐ Emergency ☐  
Lined ☒ Unlined ☐  
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Volume  
20,000 bbl

**Below-grade tank**  
Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Construction material: \_\_\_\_\_  
Double-walled, with leak detection? Yes ☐ If not, explain why not. \_\_\_\_\_

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NOV 19 2004

OFFICE OF THE ATTORNEY GENERAL

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 198'

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more	( 0 points) 0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No	( 0 points) 0

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more	( 0 points) 0

**Ranking Score (Total Points)** 0 Points

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

Date: 11/16/04

Printed Name/Title Cy Cowan, Regulatory Agent

Signature Cy Cowan

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Date: DEC 1 2004 Child Sep II

Printed Name/Title \_\_\_\_\_

Signature [Signature]

**YATES DRILLING COMPANY**  
**Crazy 8 Federal Com. #1**  
 990' FNL and 1650' FWL  
 Section 8, T20S-R27E  
 Eddy County, New Mexico

**1. The estimated tops of geologic markers are as follows:**

Queen	740'	Strawn	9020'
Grayburg	1100'	Atoka	9740'
San Andres	1685'	Morrow	10190'
Bone Spring Lime	2755'	Morrow Clastics	10255'
1 <sup>st</sup> Bone Spring Lime	5475'	Lower Morrow	10360'
3 <sup>rd</sup> Bone Springs Sand	7525'	Barnett/Austin Cycle	10465'
Wolfcamp	7925'	Chester	10870'
Penn Cisco Canyon	8395'	TD	11000'

**2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:**

Water: 198"  
 Oil or Gas: All potential zones

**3. Pressure Control Equipment:** BOPE will be installed on the 9 5/8" casing and rated for 5000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

**Auxiliary Equipment:**

A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

**4. THE PROPOSED CASING AND CEMENTING PROGRAM:**

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Thread</u>	<u>Interval</u>	<u>Length</u>	<b>WITNESS</b>
17 1/2"	13 3/8"	48#	H-40	ST&C	0-400'	400'	
12 1/4"	9 5/8"	36#	J-55	ST&C	0-2750'	2750'	
8 3/4"	5 1/2"	17#	L-80	LT&C	0-1300'	1300'	
8 3/4"	5 1/2"	17#	J-55	LT&C	1300'-2500'	1200'	
8 3/4"	5 1/2"	15.5#	J-55	LT&C	2500'-6200'	3700'	
8 3/4"	5 1/2"	17#	J-55	LT&C	6200'-8100'	1900'	
8 3/4"	5 1/2"	17#	L-80	LT&C	8100'-9100'	1000'	
8 3/4"	5 1/2"	17#	HCP-110	LT&C	9100'-11000'	2000'	

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8

Yates Drilling Company requests a variance to install a rotating head on the surface casing strings when intermediate casing will be set. If a BOP system is required then we wish to install a 2M system and receive a variance to test the system to 1000# using the rig pumps. The test will be

held for 30 minutes on each system component. Components to be tested include pipe rams, blind rams, and annular preventer.

**B. CEMENTING PROGRAM:**

Surface casing: 500 sx Class 'C' + 2% CaCl<sub>2</sub>(YLD 1.32 WT 14.8).

Intermediate casing: Lead with 860sx Lite (YLD 2.0 WT 12.5) Tail in w/200 sx Class C + 2% CaCl<sub>2</sub> (YLD 1.32 WT 14.8).

Production Casing: TOC 7400', Lead w/750 sx Super 'C' (YLD 1.63 WT 13.0)

**5. Mud Program and Auxiliary Equipment:**

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
Spud to 400'	FW Gel/Paper	8.4-8.8	32-40	N/C
400'-2750'	Brine	10.0	29	N/C
2750'-7600'	Cut Brine	8.7-8.8	29	N/C
7600'-11000'	S Gel/Starch/4%-6% KCL	8.9-9.6	38-40	<12-15cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

**6. EVALUATION PROGRAM:**

Samples: 10' from surface casing to TD. Two (2) sets washed and dried.

Logging: Halliburton CSNG/DSN/SDL TD-Surf. Csg; DLL-MGRD TD-Surf. Csg; SSS-RSCT TD-Surf Csg; XRM1 TD-Top of Wolfcamp.

Coring: Sidewall Cores to be determined.

DST's: Possible Wolfcamp through Strawn.

**7. Abnormal Conditions, Bottom hole pressure and potential hazards:**

**Anticipated BHP:**

From: 0 TO 400' Anticipated Max. BHP: 175 PSI

From: 400' TO 2750' Anticipated Max. BHP: 1200 PSI

From: 2750' TO 11000' Anticipated Max. BHP: 5500 PSI

Abnormal Pressures Anticipated: None

Lost Circulation Zones Anticipated: Pennsylvanian Cisco-Canyon (8395'-9020')

H<sub>2</sub>S Zones Anticipated: Possible Wolfcamp

Maximum Bottom Hole Temperature: 189° F

**8. ANTICIPATED STARTING DATE:**

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 30 days to drill the well with completion taking another 15 days.

**MULTI-POINT SURFACE USE AND OPERATIONS PLAN**  
**YATES DRILLING COMPANY**  
**Crazy 8 Federal Com. #1**  
990' FNL and 660' FWL  
Section 8, T20S-R27E  
Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

**1. EXISTING ROADS:**

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 22 miles southeast of Artesia, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

**DIRECTIONS:**

From the intersection of the WIPP Bypass and Illinois Camp Road go north on Illinois Camp Road for approx. 2.2 miles to Lake Road. Turn west on Lake Road and go approx. 8.2 miles to Netherland Road. Turn north on Netherland Road and go approx. 1.1 miles. Just before old well pad turn right here on existing two track road which will be upgraded. Go east on two track road for approx. .4 of a mile. A pump jack will be on the left. The new road will start here going southeast to the northwest corner of the proposed Crazy 8 Federal Com. #1 well pad.

**2. PLANNED ACCESS ROAD:**

- A. The proposed new access will be approximately 0.1 of a mile in length from the point of origin to the northwest corner of drilling pad. The road will lie in a northwest/southeast direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The upgraded and new road will be bladed with drainage on one side. Traffic turnouts may be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

**3. LOCATION OF EXISTING WELL**

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

- A. There are no production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

**12. OTHER INFORMATION:**

- A. Topography: Refer to the existing archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

**13. OPERATOR'S REPRESENTATIVE**

- |   |  |
|---|--|
| <p>A. Through A.P.D. Approval:</p> <p>Cy Cowan, Regulatory Agent<br/>Yates Petroleum Corporation<br/>105 South Fourth Street<br/>Artesia, New Mexico 88210<br/>Phone (505) 748-1471</p> | <p>B. Through Drilling Operations,<br/>Completions and Production:<br/>Pinson McWhorter, Operations Manager<br/>Yates Petroleum Corporation<br/>105 South Fourth Street<br/>Artesia, New Mexico 88210<br/>Phone (505) 748-1471</p> |
|---|--|

**14. CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/16/04

  
Regulatory Agent

M C M I L L A N

36

3267

NEITHERLAND RD

3389

5

ABAMA FED  
FEN Com. #1

Crazy 8 Fed  
Com. #1

Tropicana  
Fed #1

YATES DRILLING COMPANY  
Crazy 8 Federal Com. #1  
990' FNL and 660' FWL  
Section 8, T20S-R27E  
Eddy County, New Mexico  
LC-063567

ROAD

LAKE ROAD

Pecos River  
Deep Unit  
#11

Pecos River  
Deep Unit  
#8

PIA

PA

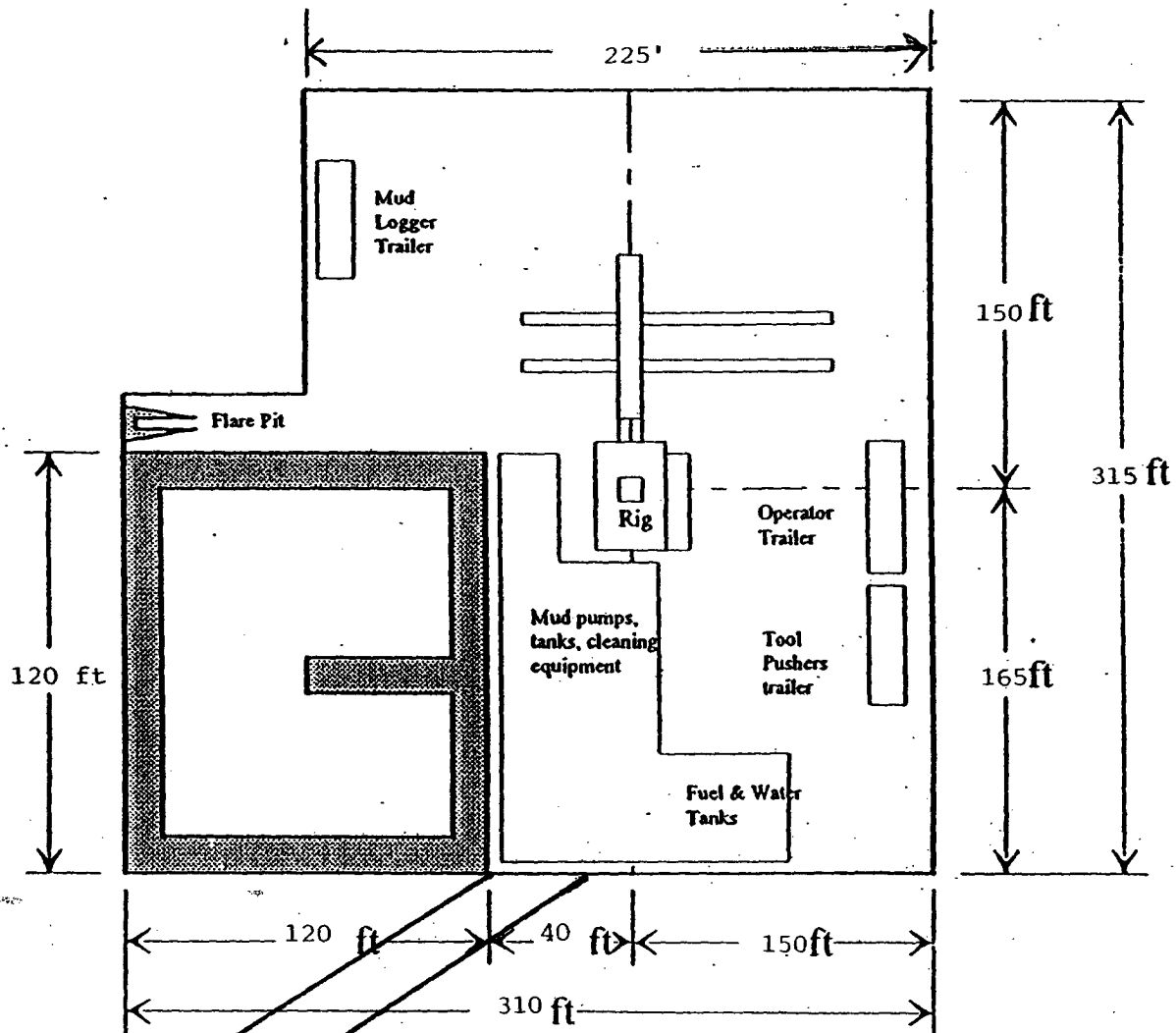
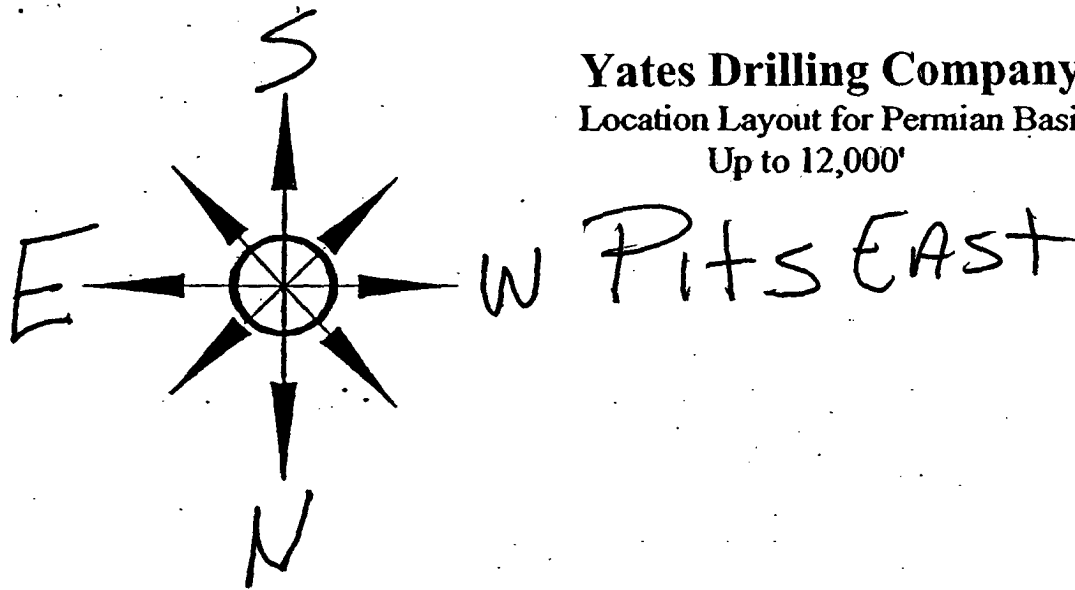
Fanning Ranch



YATES DRILLING COMPANY  
Crazy 8 Federal Com. #1  
990' FNL and 660' FWL  
Section 8, T20S-R27E  
Eddy County, New Mexico  
LC-063567

# Yates Drilling Company

Location Layout for Permian Basin  
Up to 12,000'



ROAD

Distance from Well Head to Reserve Pit will vary between rigs

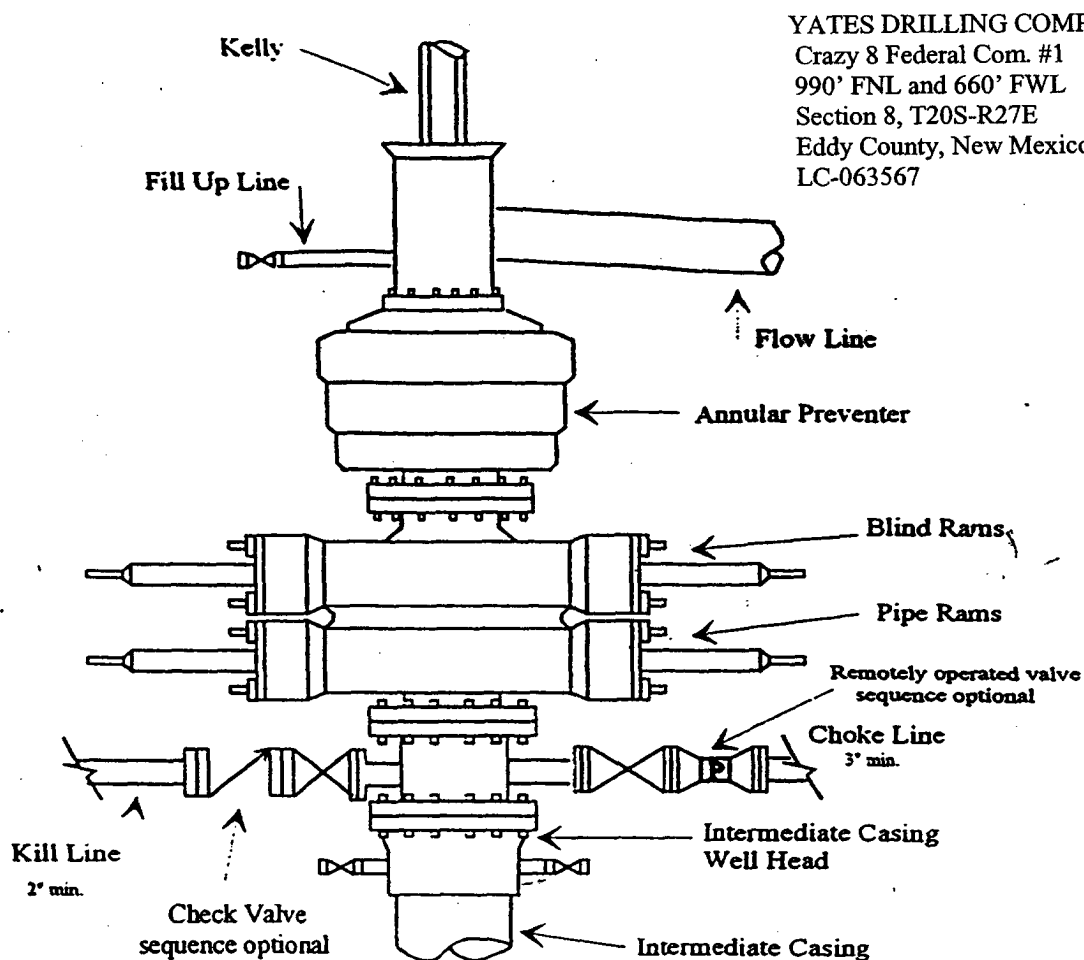
The above dimension should be a maximum



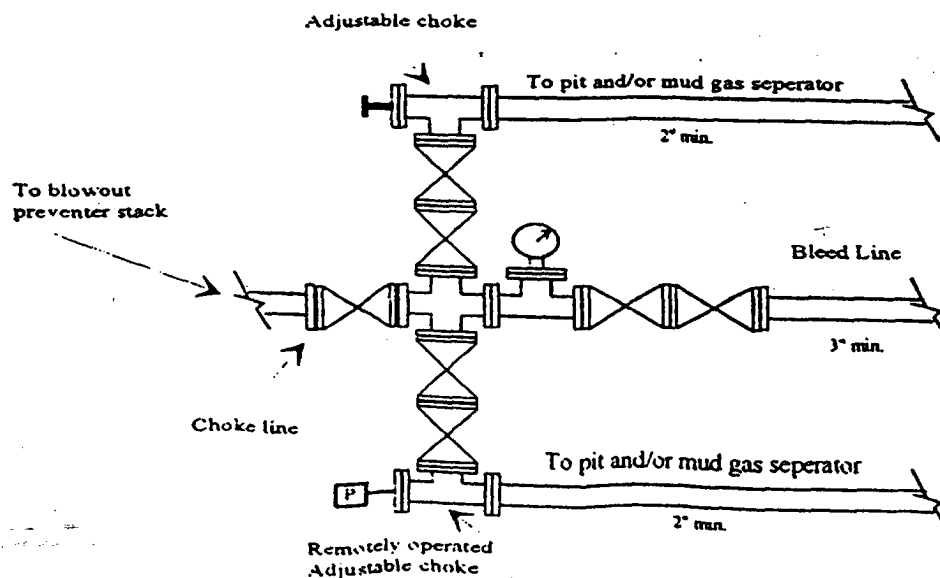
# YATES DRILLING COMPANY

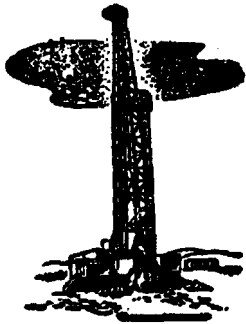
BOP-4

## Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features





# YATES DRILLING COMPANY

105 SOUTH FOURTH STREET • ARTESIA, NEW MEXICO 88210

(505) 748-8440 • FAX (505) 748-8470

EMAIL: ydc1@qwest.net

PEYTON YATES  
PRESIDENT

S. P. YATES  
VICE PRESIDENT

RANDY G. PATTERSON  
SECRETARY

DENNIS G. KINSEY  
TREASURER

## STATEMENT ACCEPTING RESPONSIBILITY FOR OPERATIONS

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below:

Lease No.: LC-063567

Bond Coverage: Individually Bonded

Legal Description of Land:

BLM Bond File No.: NM 586000

Section 8, T20S-R27E, NW

Eddy County, New Mexico

Formation (s) – (if applicable):  
\_\_\_\_\_  
\_\_\_\_\_

YATES DRILLING COMPANY

Date: January 13, 2005

  
Cy Cowan, Regulatory Agent

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2005 JAN 13 PM 3:54  
BUREAU OF LAND MANAGEMENT  
ROBERT CHASE

# **Yates Drilling Company**

**105 S. Fourth Street**

**Artesia, NM 88210**

## **Hydrogen Sulfide (H<sub>2</sub>S) Contingency Plan**

**For**

### **Crazy 8 Federal Com. #1**

**990' FNL, 660' FWL**

**Sec-8, T-20S, R-27E**

**Eddy County NM**

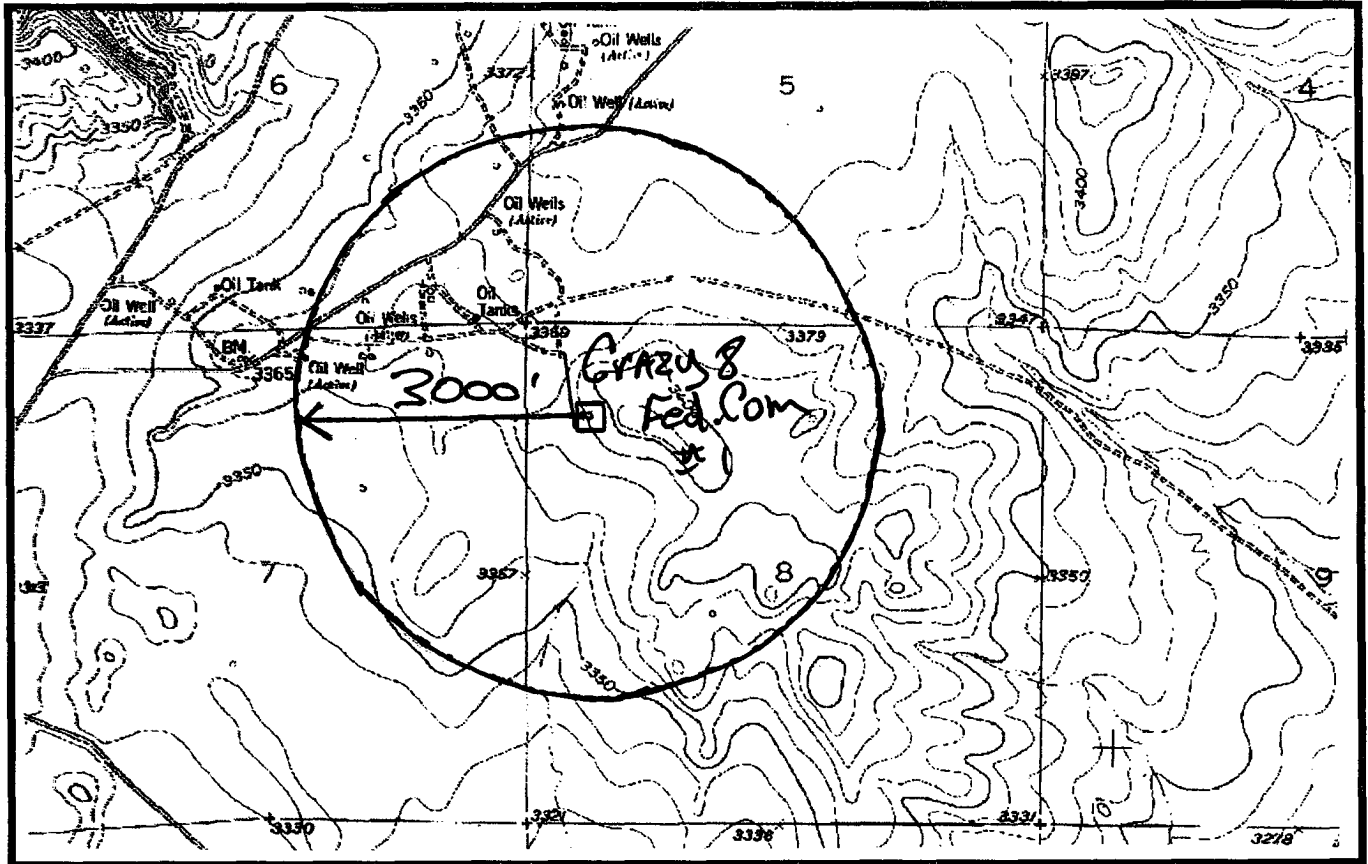
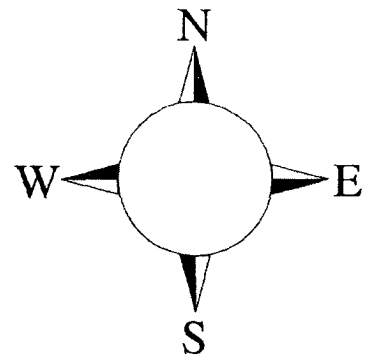
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**NOV 19 2004**

**OCC-ARTESIA**

## Crazy 8 Federal Com. #1 Location

This is an open drilling site. H<sub>2</sub>S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H<sub>2</sub>S, including warning signs, wind indicators and H<sub>2</sub>S monitor.



Assumed 100 ppm ROE = 3000'

100 ppm H<sub>2</sub>S concentration shall trigger activation of this plan.

## Emergency Procedures

In the case of a release of gas containing H<sub>2</sub>S, the first responder(s) must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder(s) must evacuate any public places encompassed by the 100 ppm ROE. First responder(s) must take care not to injure themselves during this operation. Company and/or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H<sub>2</sub>S, measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H<sub>2</sub>S monitors and air packs in order to control the release. Use the “buddy system” to ensure no injuries during the response.

## Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas

## Characteristics of H<sub>2</sub>S and SO<sub>2</sub>

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air = 1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air = 1	2 ppm	N/A	1000 ppm

## Contacting Authorities

YPC personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available. The following call list of essential and potential responders has been prepared for use during a release. YPC Company response must be in coordination with the State of New Mexico’s ‘Hazardous Materials Emergency Response Plan’ (HMER)

## ***Yates Drilling Company Phone Numbers***

---

YDC Office ..... (505) 748-8460  
Toby Rhodes/Operations Manager ..... (505) 748-8461  
Greg Boans/Production Manager ..... (505) 365-5233  
Artesia Answering Service ..... (505) 748-4302  
(During non-office hours)

### **Agency Call List**

#### **Eddy County (505)**

##### **Artesia**

State Police .....746-2703  
City Police.....746-2703  
Sheriff's Office .....746-9888  
Ambulance .....911  
Fire Department .....746-2701  
LEPC (Local Emergency Planning Committee) .....746-2122  
NMOCD.....748-1283

##### **Carlsbad**

State Police .....885-3137  
City Police.....885-2111  
Sheriff's Office .....887-7551  
Ambulance .....911  
Fire Department .....885-2111  
LEPC (Local Emergency Planning Committee)..... 887-3798  
US Bureau of Land Management.....887-6544

New Mexico Emergency Response Commission (Santa Fe) (505)476-9600  
24 HR .....(505) 827-9126  
New Mexico State Emergency Operations Center.....(505) 476-9635  
National Emergency Response Center (Washington, DC) ...(800) 424-8802

##### **Other**

Boots & Coots IWC .....1-800-256-9688 or (281) 931-8884  
Cudd Pressure Control.....(915) 699-0139 or (915) 563-3356  
Halliburton .....(505) 746-2757  
B. J. Services.....(505) 746-3569

Flight For Life -4000 24th St, Lubbock, TX .....(806) 743-9911  
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