District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 8/410								ion Divi				Odom	it to ripi	5 Cop	
District IV 1220 S. St. Franc	cis Dr.	Santa Fe	. NM 87	505	12			. Francis IM 8750					[]	AACIMED DEDO	
	Dr.,				RAIT		•			217.AT	ՐԼՈՒ Τ	TP	∟ ANZPA	AMENDED REPO	
I. REQUEST FOR ALLOWABLE Operator name and Address Chesapeake Operating, Inc.							<u>, 1,10 </u>	² OGRID Nur 1			nber 47179				
P. O. Box 11050 Midland, TX 79702-8050								Reason for I NW08/05				Filing Code/ Effective Date /04			
⁴ API Number ⁵ Pool Name									⁶ Pool Code					A = = = = =	
30 -015-33134 Black River; Morrow, Southwes 7 Property Code Property Name							hwest					97255			
33125			Jak	ke State	e 				·····			004	• • • • • • • • • • • • • • • • • • •	CI	
		<u>Locati</u>		1		1		1						7	
E 36		Township 24S		Range 26E	Lot.Idn	Feet from the 1650		North/South Line North		Feet from the 660		East/West line West		County Eddy	
UL or lot no.	ttom Section	Hole I	<u>∠ocatio</u> wnship	n Range	Lot Idn	Feet fr	om the	North/So	uth line	Feet f	rom the	Fast/V	Vest line	County	
E 36		248	. •	26E	Dot ran	1650		North		660		West		Eddy	
12 Lse Code		ducing M		14 Gas Co			129 Perr	mit Number	. 16		Effective 1			129 Expiration Date	
S Flow		Code ving		08/05/2004											
III. Oil a	and G	as Trai							1						
Transporter OGRID		¹⁹ Transporter Name and Address					20]	POD ²¹ C		ı/G			DD ULST and Desc	R Location	
036785		Duke	Energ	v Field S					G		,			- Inputou	
		P. O. Box 50020 Midland, TX 79710-0200					45								
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	1														
													BECE	EIVED	
									<u> </u>				NOV 1		
												Q	CD-A	rtesia	
				· · · · · · · · · · · · · · · · · · ·			 								
IV. Prod	luced	Water		D ULSTR	· ·		• .•								
POD			PO	D OLSIK	Location	and Des	cription			•					
V. Well	Com	pletion	Data												
25 Spud Date		²⁶ Ready		/ Date		²⁷ TD		²⁸ PBTD		²⁹ Perforati				³⁰ DHC, MC	
04/28/2004		07/21/2004		11800				11470 33 Depth S		11128 - 1142					
31 Hole Si					sing & Tubing Size				<u>et</u>				cks Cement		
17 1/2"			.3 3/8''				360'	60'			315 sx C				
12 1/4"	9 5/8''						2000'			1350 sx Poz C			;		
8 3/4"		7''		***				8913'				1775 sx Prem			
			1		- · · · · · · · · · · · · · · · · · · ·										
VI. Wel	ll Test	Data		 			l_								
35 Date New Oil		³⁶ Gas Delive 08/05/2004						³⁸ Test Leng 24 hrs		th	³⁹ Tt 2950			40 Csg. Pressure 210	
41 Choke Size 10/64"		⁴² Oil 0			0	⁴³ Water 0		⁴⁴ Gas 3582				⁴⁵ AOF		⁴⁶ Test Method Flowing	
47 I hereby cer								: =====================================		OIL	CONSER	VATIO	N DIVIS	ION	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							auu I								
Signature Branda Ostman								Approved by: TIM W. GUM							
Printed name:								Title: DISTRICT II SUPERVISOR							
Brenda Coffman Title:															
Regulatory Analyst									·····			<u> </u>	JEU 1	5 2004	
E-mail Addres	ss: coffma	an@ch	kenerg	gy.com											
Date: 11/01	/2004		Pi	none:	1685 42	10									