

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Altesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address

P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)

432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 190 FNL 350 FWL NWNW(D)

At top prod. interval reported below

At total depth *

RECEIVED

JAN 04 2005

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.
NM18293

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Government AA Com #2

9. API Well No.

30-015-33283 SI

10. Field and Pool, or Exploratory
Burton Flat Wolfcamp, North11. Sec., T., R., M., or Block and
Survey or Area
Sec 23 T20S R28E

12. County or Parish

13. State

Eddy

NM

17. Elevations (DF, RKB, RT, GL)*

3231'

14. Date Spudded

4/23/04

15. Date T.D. Reached

7/15/04

16. Date Completed

☐ D & A☒ Ready to Prod.

10/11/04

18. Total Depth: MD
TVD13758'
9194'19. Plug Back T.D.: MD
TVD13714'
9190'20. Depth Bridge Plug Set: MD
TVD

8900'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DLL/MLL/CZDL/CNL/DSL/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	305'	---	380		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	2971'	---	1050		Surf-Circ	N/A
8-3/4"	7"	26#	0	9541'	---	1130		2945'-TS	N/A
6-1/8"	4-1/2"	11.6#	8867'	13486'	---	---		---	South/Upper Lat
"	"	"	8914'	13707'	---	---		---	North/Lower Lat

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8965'	---						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp-S/U	9415'	13400'	9415-13400'			ISO-Port Frac Sleeve
B) Wolfcamp-N/L	9460'	13618'	9460-13618'			"
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9415-13618'	Acid Frac w/41586g 17% HCl, 24451g 10% ZCA X-1kd, 24295g X-1kd gel, 30139g Slek Wtr

ACCEPTED FOR RECORD

DEC 30 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Pumping/Flwg

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/11/04	11/15/04	24	→	447	2053	42			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
28/64	605	496	→	447	2053	42		Prod.	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Bone Spring	5157'
				1st Bone Spring	6472'
				Wolfcamp	9073'

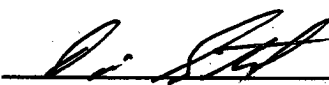
32. Additional remarks (include plugging procedure):

*Lateral 1/North/Lower - 842 FNL 263 FEL NENE(A) Sec 15 - Window @ 8884-8896' - TL @ 13758' (MD)
 Lateral 2/South/Upper - 677 FSL 137 FWL SWSW(M) Sec 23 - Window @ 8840-8849' - TL @ 13570' (MD)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 12/22/04