Submit To Appropria	te District Office		State of No	May	ico	1				Form C-105	
State Lease - 6 copies		Г.			ļ	Revised June 10,					
Fee Lease - 5 copies District I		En	ergy, Minerals an	and Natural Resources			WELL API NO.				
1625 N. French Dr., I	Hobbs, NM 88240		0.11.0	30-015-33				3545			
District II 1301 W. Grand Aven	ue, Artesia, NM 882	vision	ļ	5. Indicate Type of Lease							
District III		ĺ	1220 South S	eis Dr.		ATE	FEE	· 17			
1000 Rio Brazos Rd., District IV	Aztec, NM 8/410		Santa Fe, 1	NM 875	505		State Oil &		No.	·····	
1220 S. St. Francis D	r., Santa Fe, NM 875	05	MPLETION RE	DODT	ANDLOC						
	OMPLE HOL	VOR RECO	7. Lease Nam	or Unit Age	eement N	ame					
ia. Type of Well: OIL WE	LL 🔽 GAS WI	ELL 🔲 DRY	OTHER				7. Lease Naii	ie or Olin Agr	centent 14	anic	
b. Type of Comp				-	CEIVED		PAR	DVE	"34 [']	,	
	OVER	BAC	K RESVR.	OTHER	ECEIVED						
2. Name of Operato	or B	K EXPLORA	TION CORP	n	EC 1 6 2004		8. Well No.				
İ	10	0159 E 11Th	1 STE 401		D-ARTES	100		4			
3. Address of Oper	ator T	ULSA, OK 7	4128-3028	(P)			9. Pool name	or Wildcat			
						}	LOVING	BRUSHY	CAN	YON, E.	
4. Well Location								<u> </u>		······································	
Y In the Y cases		540 East Ess	The MART	LI.	Line and	210) /) =	est From The		/ESTLine	
Unit Letter	<u>C</u> :	reet Fro	om the NOK!	<u>n</u>	_ Line and	2.0				Line	
Section	34	Townshi	p Z3-S	Range	28-E	1	MPM	ED	DY	County	
		eached 12.	Date Compl. (Ready to I	Prod.)	13. Elevations	(DF&	RKB, RT, GF	₹, etc.)			
9-23-2004	10-5-20	204	11 - 10 - 200 4 17. If Multiple Compl		30	<u>53</u>	Rotary Tools		Cable 7	3053'	
15. Total Depth	16. Plug I		Zones?	. How Man	Drilled B	vais V	Kotary 1001s		Cable I	0018	
6495						,	0-6		<u> </u>		
19. Producing Inter			ttom, Name			,		20. Was Dire		irvey Made	
21. Type Electric a	RE BRU	SHY CA	MYON CO	620	0-6244		22. Was We		YE5		
	nd Other Logs Rui L - CCL,		-(()				22. Was We	N Corea	,		
23.	<u> </u>	GK-CIAE	CASING REC	COPD	(Paport all	trin	go set in x				
CASING SIZE	R WEIG	HT LB./FT.	DEPTH SET	COKD	HOLE SIZE	SU 11		IG RECORD	Τ Δ	MOUNT PULLED	
14"		50	0-41		18"		60 60		<u>^</u>	- OLLED	
8.625"		2.4	0-461'		12.25"		350. cm				
5.5"		5, 17_	0 - 6495'		7.875"		680 TOC 2284'				
24.			LINER RECORD			25.		TUBING RE			
SIZE	TOP	BOTTOM	SACKS CEM	IENT SC	SCREEN SIZ			DEPTH S	epth set Packer O-616B' -		
	 					-	2.875"	0-6	168		
26. Perforation re	cord (interval size	e and number)		27	ACID CHOT	ED	ACTUBE C	PAIRNIT CO	HEEZE	ETC	
20. Terroranon re	cord (interval, size	e, and number)			ACID, SHOT			ND KIND M			
6 HOL	ES @ 62	200 - 6244	i'		6200-624		 			E OBLD	
	æ	_		<u> </u>			16, 200 GAL. GEL WATER				
										SAND	
28				PRODI	UCTION		4				
Date First Production	on	Production Met	hod (Flowing, gas lift, p)	Well Status	(Prod. or Sh	ıt-in)	······································	
12-10	- 2004		MPING					DUCING	-		
Date of Test	Hours Tested	Choke Size		Oil	- Bbl	Gas	- MCF	Water - Bi		Gas - Oil Ratio	
12-14-2004	I	2"		1		1		1 .			
· · · · · · · · · · · · · · · · · · ·	ļ				6	L	44	80		7333	
Flow Tubing Press.	Casing Pressure	Calculated : Hour Rate	24- Oil - Bbl.	1	Gas - MCF	1	Vater - Bbl.	Oil G	ravity - A	PI - (Corr.)	
—			6		44		80		42.	8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By											
SOLD TONY TUCKER										ŒR	
30. List Attachment		· · · · · · · · · · · · · · · · · · ·				-		10.7	, , , , ,		
C-10Z, C	C-104, L	045, 5	JRUEY								
31 .1 nereby certif	y that the inform	ation shown on	both sides of this for	m as true	and complete to	the i	best of my kno	owledge and	belief		
	,	_ /	Printed								
Signature 7	rad I	. Buln	- Name BRI	AD D.	BURKS Tit	le	PRESID	PENT		Date 12-14-200	
E-mail Address											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern	New Mexico	-	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt 16	70'	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"_			
B. Salt 23	70'	T. Atoka		T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen		T. Silurian		T. Point Lookout	T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T.			
T.Tubb		T. Delaware Sand	2580°	T.Todilto	Т			
T. Drinkard		T. Bone Springs	6250'	T. Entrada	T.			
T. Abo		T.		T. Wingate	T.			
T. Wolfcamp		T		T. Chinle	T.			
T. Penn		T		T. Permian	Т.			
T. Cisco (Bough C)		T.		T. Penn "A"	T.			

1. Cisco (Bough C)	I	I. Penn "A"	
			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	toto
			toto
		TANT WATER SANDS	
Include data on rate of v	water inflow and elevation to whi	ich water rose in hole.	
No. 1, from	to	feet	
		feet	
No. 3 from	to	£4	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1000	1000'	Clay, gypsum, sand				
1000			Dolomite, gypsum		:		
1670	2370 [']	700'	salt, dolomite		;	:	
2370'	25 8 Ó	210'	Limestone				
2580'	6250	3670´	Sand, shale				
6250	6495 [']	245	Limestone, shale				
	ļ				j		

OPERATOR:

BK EXPLORATION

WELL/LEASE: PARDUE 34 #4

COUNTY:

EDDY, NM

STATE OF NEW MEXICO **DEVIATION REPORT**

			DEVIATION RELIGIO	
	461	1 3/4		
	607	1 3/4		
	690	1 3/4		
	941	2		
	1,036	1 3/4		
	1,131	2 1/4		
	1,221	2 1/4		
	1,314	2 1/4		
	1,409	1 3/4		
	1,502	1 1/4		
	1,754	1 1/4		
	2,006	1 3/4		
	2,228	3 1/4		
	2,323	3 1/4		
	2,415	4		
	2,477	3		
	2,572	2 1/2		
	2,665	1 3/4		
	2,887	1 1/4		
	3,363	1/2		
25 a 5 a 5 a 5 a 5 a 5 a 5 a 5 a 5 a 5 a	3,868	1/4		
	4,342	3/4	Figure 14 feptition of the gradual groups	
	4,849	1		
	5,360	3/4		
· * : : .	5,807	1/4		
	6,247	1/2	•	
	6,467	3/4		

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me on Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

October 20th , 2004, by

054-0049

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires:

August 23, 2007

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

	•	.,											.DDD TELL OTTE
			W	ELL LO	DCAT	ION	AND ACE	REAGI	E DEDICA	ATION PLA	Τ		
¹ API Number					² Pool	ol Code Pool Name							
30 - 015 - 33545				4035	50 LOVING BRUSHY CANYON,						Ε		
Property Code			'Property Name						'Well Number				
026138 PART			DUE	E "34"							4		
'OGRID N					Operator Name							'Elevation	
2433		B	K	EXPL	ORATION CORPORATION						3053	3' GR	
							¹⁰ Surface	Locati	on				
UL or lot no.	Section	Townshi	р	Range	Lot	t Idn	Feet from the	Noi	rth/South line	Feet from the	Eas	t/West line	County
c	34	23-	5	28·E		540 NORTH 2100 WE					ST	EDDY	
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Townshi	р	Range	Lot	Idn	Feet from the	No	th/South line	Feet from the	Eas	/West line	County
			ŀ						ľ				
¹² Dedicated Acres	" Joint or	r Infill	" Co	nsolidation	Code	" Order	No.			· · · · · · · · · · · · · · · · · · ·		<u> </u>	
40	N	!		C	İ								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is . 4 true and complete to the best of my knowledge and BRAD Printed Name PRESIDENT 11-15-2004 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat RECEIVED was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true DEC 1 6 2004 and correct to the best of my belief. OBS:ANTESIA Date of Survey Signature and Seal of Professional Surveyor: Certificate Number