Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

163. N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-105 Revised March 25, 1999

WELL API NO.	
30-005-63297	
5. Indicate Type of Le	ase
STATE X	FEE
6. State Oil & Gas Lea	ise No.
VA-2066	

										VA-2066)		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
								7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL X DRY OTHER 0202122233								5					
Type of Well: OIL WELL							//	Wager A	AWG Sto	ate			
NEW WORK PLUG DIFF. WELL X OVER DEEPEN BACK RESVR. TOTHER							Ŭ						
					140				131				
2. Name of Operate		_			31415	REC	r. 200	3	100	8. Well No.			
Yates Petro		Corpor	<u>ation</u>		<u> </u>	יייי מיי	とノンにゃ			3			
3. Address of Oper					13	71,	MES	'A	Ç.; /	9. Pool name or Wildcat			
Yates Petroleum Corporation 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Well Location Unit Letter J: 1980 Feet From The South Line and 1980 Section 34 Township 95						Foor Ranch Pre-Permian							
4. Well Location					- 6	8/0	C	1\/					
Unit Letter	J	: 1980	Feet	From The	South	Linea	970	198	SO.	Feet	From The	East	T.i
Section		34		nship	9\$	Domo		26E					
10. Date Spudded	11. Da	te T.D. Reac			Compl. (Ready to Prod.)	Rang			(DE	NMPM		haves	
RH 1/29/03	1	2/26/03		12. Duit C	3/10/03	' l	13. Elevations (DF& RKB, RT, GR, etc.) 3808'GR 14. Elev. Casinghead			Casinghead			
RT 2/8/03		2, 20, 00	´		3/10/03				၁၀	00 GR			
15. Total Depth	' 	16. Plug Bac	k T.D	17 1	f Multiple Compl. Hov	v Monse	1	8. Interv	1-	D-4 T1-			
6225'		_	82'		Zones?	viviany		o. interv Orilled B		Rotary Tools		Cable T	iools
								ziiiiod E	,	40'-6	225'	l	
19. Producing Inter			tion - Top	, Bottom, 1	Name					2	0. Was Direc	tional Su	irvey Made
5772'-5802'				_						İ			lo
21. Type Electric at			-				•	-		22. Was Well	Cored		
CNL, Azimut	thal L	aterolog	g, Bore	hole C	Compensated	Soni	С			No			
23.			C	ASING I	RECORD (Repor	all str	rings s	et in w	rel1)	1.10			-
CASING SIZE	3	WEIGH	ΓLB./FT.		DEPTH SET		HOLE		CII)	CEMENTIN	G RECORD	T	AMOUNT PULLED
16"					40'		TIOLE SIZE		CEMENTING RECORD AMOUNT PULL Conductor		IMOUNT FULLED		
8-5/8"		24	1#		1112'	10.1/4"							
5-1/2"	 		.5#		 		12-1/4"		600 sx (circ)				
0 1/2		13	. Ο π		6225'		7-7/8"_		450 sx		 		
24.		_				<u> </u>				TOC 3850' (CBL)			
SIZE	TOP		ВОТТО		LINER RECORD				25.				
BILL	101	·	БОПС	VIVI	SACKS CEMENT	SCR	EEN		SIZ		DEPTH SE	<u>T</u>	PACKER SET
			 		_				2-7	7/8"	5700'		5700'
26 PC	1.0		<u> </u>										
26. Perforation re	cora (int	erval, size, a	nd numbe	г)		27.	ACID,	SHOT	, FRA	ACTURE, CEI	MENT, SQU	JEEZE,	ETC.
5772'-5788'						DEP	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
5796'-5802'						577	5772'-5802'			Spotted 50g HCL			
for a total of 8842" holes											5% IC	HCL + balls	
											<u>/</u>	270.0	TIOL Build
28			_		PRO	DUC	TION						· · · · · · · · · · · · · · · · · · ·
Date First Production		P	roduction	Method (F	lowing, gas lift, pumpi	ng - Size	e and ty	ре ритр)	Well Status	Prod. or Shut	-in)	
3/14,	/03				Flowing	_				,		ducin)a
Date of Test	Hours 7	Tested	Choke	Size	Prod'n For	Oil -	Bbl		Gas	- MCF	Water - Bbl		Gas - Oil Ratio
3/30/03		24	6	′ 64''	Test Period		0			48	I 0	•	NA
Flow Tubing Press.	Casing	Pressure	Calcula	ted 24-	Oil - Bbl.	_	Gas - M	CF	V	Vater - Bbl.			
200 psi	Po	acker	Hour R	ate	0	- 1		18	1		On Gra	ivity - Ai	PI - (Corr.)
29. Disposition of C			el, vented.	etc.)				10		0	F4 117'4		NA
Sold Test Willessed By													
30. List Attachments Tom Benedict													
Logs and Deviation survey													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed													
Signature \(\sqrt{\chi}	n a /	Hus	L-		ina Huerta 🖽	tle Re	عرابات	tory C	`om	nliance S	nondasa	D	A == == 1 01 0000
		<u>, wo</u>	<u> </u>		ina Huerta Ti	iie Ke	<i>y</i> guid	iory C	OIII	bilance 20	pervisor	Date /	April 21, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Ojo Alamo

5856' T. Kirtland-Fruitland

T. Penn. "B"

T. Penn. "C"

T. Canyon

B. Salt

T. Strawn

B. Salt _			T. Atoka		T. Pictured	Cliffs		T. Penn. "D"
T. Yates			T. Miss	<u>5962'</u>	T. Cliff Ho	use		T. Leadville
T. 7 Rive	ers		T. Devonian		T Menefee	<u> </u>		T Madigan
T. Queen	1	548	T. Siluro-Devonian	<u>599</u> 7'	T. Point Lo	okout		T. Elbert
1. Graybi	urg		T. Montoya		T. Mancos			T. McCracken
T. San Ar	ndres	1092	T. Simpson		1. Gallup			1. Ignacio Otzte
T. Glories	ta	2224'	T. McKee		Base Green	nhorn		T. Granite
T. Paddoo	ck		T. Ellenburger		T. Dakota			T. Spear
T. Blineb	ory		T. Gr. Wash		T. Morrison	n		A Interval
T. Tubb_		3704	T. Delaware Sand		T.Todilto			B Interval
T. Drinka	ard		T. Bone Springs		1 Entrada			C Interval
T. Abo _		4470	'T. Yeso	2290'	T. Wingate	,		Т
T. Wolfca	amp	5150	Spear Zone	5502'	T. Chinle			T.
B Zone_		5252	Spear Zone 2 nd Siluro-Devonian		T			T
T. Penn C	Clastics			··	T. Permian	1		Т.
T. Cisco		5742	,	_	T. Penn "A	"		T
No. 1, fi	rom		to	•••••	No. 3, fi No. 4, fi	rom		OIL OR GAS SANDS OR ZONESto
			IMPO	DRTANT W	VATER SA	NDS		
Include	data on	n rate of water in	nflow and elevation to w	hich water	rose in ho	le.		
No. 1, fi	rom		to				feet	**********
No. 2. fi	rom		to				feet	••••••
NI - 2 C	rom		to	• • • • • • • • • • • • • • • • • • • •			foot	••••••
- INO. 3. TI								
No. 3, 11	10111							
No. 3, II		I	LITHOLOGY RI					
From	To							
		Thickness	LITHOLOGY RI		(Attach ac	dditiona	Thickness	essary)
		Thickness	LITHOLOGY RI		(Attach ac	dditiona	Thickness	essary)
		Thickness	LITHOLOGY RI		(Attach ac	dditiona	Thickness	essary)
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		Thickness	LITHOLOGY RI		(Attach ac	dditiona	Thickness	essary)



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors PO Box 1370 505/746-6651

Artesia, NM 88211-1370 746-3518 fax 748-2205

March 5, 2003

Yates Petroleum Corporation 105 S. Fourth Artesia, NM 88210

RE:

Wager AWG St #3

1980' FSL & 1980' FEL Sec. 34, T9S, R26E

Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
513'	1/4°	3611'	3/4°
1007'	1/4°	4108'	3/4°
1112'	1/2°	4491'	1/2°
1564'	3/4°	4980'	1/2°
2101'	3/4°	5482'	1/2°
2594'	1/2°	5754'	1/2°
3121'	3/4°	6225'	3/4°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO **COUNTY OF EDDY**

The foregoing was acknowledged before me This 5th day of March, 2003.

Notary Public