

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-32446

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

LG 0023-3

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Samson Resources Company

3. Address of Operator

Two West Second Street, Tulsa, OK 74103

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West LineSection 1 Township 24S Range 27E NMPM Eddy County10. Date Spudded  
10/16/0211. Date T.D. Reached  
11/19/0212. Date Compl. (Ready to Prod.)  
1/7/0313. Elevations (DF& RKB, RT, GR, etc.)  
GL @ 3139'

14. Elev. Casinghead

15. Total Depth  
12870'16. Plug Back T.D.  
12550'17. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled ByRotary Tools  
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Morrow 12492' - 12500'20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

Density Neutron, Laterlog, Cement Bond Log

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	587'	17 1/2"	530 sxs	
9 5/8"	36#	2341'	12 1/4"	960 sxs	
7"	26#	10457'	8 3/4"	340 sxs	
4 1/2"	11.6#	12870'	6 1/8"	370 sxs	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	12390'	12390'

26. Perforation record (interval, size, and number)

Morrow 12492' - 12500' (Producing)

Morrow 12646'-12652'; 12658'-12669'; 12647'-12680' (Isolated below  
CIBP and 20' cement)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

12492' - 12500'

Frac'd w/31,794g 30# x-link gel &amp; 82 tons

CO2 carrying 37,200# 20/40 Interprop.

12646'-12680'

No treatment

## 28. PRODUCTION

Date First Production 1/7/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/15/3	Hours Tested 24 hrs.	Choke Size 36/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3950	Water - Bbl. 7	Gas - Oil Ratio 0
Flow Tubing Press. 795	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed  
Name

Kevin Olson

Title District Engineer

Date February 27, 2003

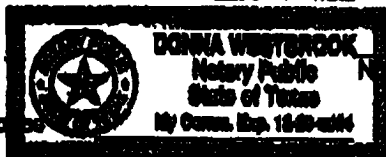
LOCATION Loving 1 State #3  
LEASE & WELL Sec 1, T24S, R27E  
(Give Unit, Section, Township and Range)  
OPERATOR Samson Resources Company, Two West Second Street, Tulsa, OK 74102  
DRILLING CONTRACTOR NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 1/2 285	1 3/4 6031	1 12530	
1 3/4 670	1 6528	1 12842	
1 1/4 1040	1/2 7019		
2 1627	1/2 7377		
2 2020	3/4 7797		
2 3/4 2370	1 8294		
3 1/4 2888	2 1/2 8788		
3 1/4 3328	1 1/4 9278		
3 1/4 3828	2 3/4 9788		
4 1/2 4318	2 3/4 10284		
4 1/2 4458	1 10448		
4 4613	3/4 10912		
4 4852	3/4 11380		
3 5036	1 11802		
2 1/4 5536	1 12087		

Drilling Contractor Nabors Drilling USA, LP  
By Don Nelson  
Don Nelson District Drilling Superintendent

Subscribed and sworn to before me this 9 day of January, 2003



My Commission Expires 12-09-04 Midland County TEXAS