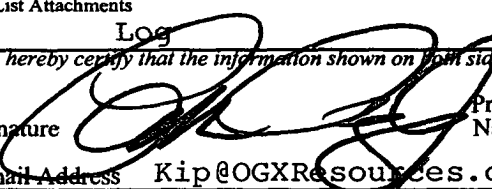


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-015-24013
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESRV. ☐ OTHER ☐		5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. _____
2. Name of Operator OGX Resources LLC		7. Lease Name or Unit Agreement Name Pardue "19" Com
3. Address of Operator P.O. Box 2064, Midland, TX 79702		8. Well No. 1
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>24-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County		9. Pool name or Wildcat Wildcat Morrow
10. Date Spudded <u>11-15-04</u>	11. Date T.D. Reached <u>12-03-04</u>	12. Date Compl. (Ready to Prod.) <u>12-08-04</u>
13. Elevations (DF& RKB, RT, GR, etc.)		
14. Elev. Casinghead		
15. Total Depth <u>12,900</u>	16. Plug Back T.D. <u>12,437</u>	17. If Multiple Compl. How Many Zones? <u>NO</u>
18. Intervals Drilled By		18. Rotary Tools <u>X</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow		20. Was Directional Survey Made <u>NO</u>
21. Type Electric and Other Logs Run GR-CCL-CBL		22. Was Well Cored <u>NO</u>
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB/FT.	DEPTH SET
<u>16"</u>	<u>65</u>	<u>662'</u>
<u>10-3/4"</u>	<u>40.5</u>	<u>2335'</u>
<u>7-5/8"</u>	<u>26.4 & 29.7</u>	<u>10,286'</u>
24. LINER RECORD		
SIZE	TOP	BOTTOM
<u>5"</u>	<u>9998</u>	<u>12,900</u>
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
<u>2-7/8</u>	<u>11,965</u>	<u>11,965</u>
26. Perforation record (interval, size, and number) <u>12,208 - 12,352 w/80 holes</u>		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>12,208-12,352</u> <u>5000 gals 7-1/2% HCL</u> <u>Morrow acid</u>		
28. PRODUCTION		
Date First Production <u>12-09-04</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod.
Date of Test <u>1-12-05</u>	Hours Tested <u>24</u>	Choke Size <u>1"</u>
Prod'n For Test Period	Oil - Bbl <u>0</u>	Gas - MCF <u>330</u>
Water - Bbl. <u>12</u>	Gas - Oil Ratio <u>NA</u>	
Flow Tubing Press. <u>430#</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate
Oil - Bbl. <u>0</u>	Gas - MCF <u>330</u>	Water - Bbl. <u>0</u>
Oil Gravity - API - (Corr.) NA		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By <u>Frank Agar Jr.</u>
30. List Attachments <u>Log</u>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name <u>Frank Agar Jr.</u> Title <u>Member</u>
E-mail Address <u>Kip@OGXResources.com</u>		Date <u>1-30-05</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See original completion "Internorth Inc. Pardue "19" Com #1"				