## DISTRICT I

State of New Mexico

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Instructions on bac Appropriate District Offic 5 Copie

		erator Name	OR ALLOV and Address				² OG	RID Num		
EVRON USA INC	•				*			4323		
SMITH ROAD, MID	LAND, TX 79	9705					<sup>3</sup> Re	ason for Fil RC	ling Code	
<sup>4</sup> API Number		1 1	ſ		ol Name				<sup>6</sup> Pool	
					_FCAMP, SE (OIL) ****** perty Name			96520 9 Well No.		
29742					ELLY UNIT					952
Surface Location Section		Banca	l ot ldn	Feet From Ti	ho North/	South Line	Feet From The	East/M	ost Line	Count
D 21			Lot.ldn	990'		ORTH	Feet From The East/West I 990' WEST			County EDDY
Bottom Hole Lo	cation									
or lot no. Section	Township	Range	Lot.ldn	Feet From T	he North/S	South Line	Feet From The	East/W	est Line	County
se Code F 13 Produci	ng Method Code S		nnection Date /15/2003	<sup>15</sup> C-129 Pe	ermit Number	16	C-129 Effective Date		<sup>17</sup> C-129 E	Expiration Da
Oil and Gas Tra	nsporters									
Transporter OGRID Transporter Name and Address				20	POD	POD 21 O/G 22 POD ULSTR Locat and Description			cation	
020667 SHELL					O M-21-17S-31E EDDY COUNTY, NM (SU #951 LOCATION)		)			
221115		FRONTIER				G	D-21-17S-31E EDDY COUNTY, NM			
						į			06385008	
									RE	CEIVE
Produced Wate	r								NOV	1 5 2004
<sup>23</sup> POD				24	POD ULSTR M-21-17S-3		Description		NOV	1 5 2004
		<sup>26</sup> Ready Da	te				•		NÒV	1 5 2004
Vell Completion  Spud Date 9/30/2004	n Data	10/13/200	04	<sup>27</sup> Total 11,	M-21-17S-3	1E EDDY (	28 PBTD 11,115'		NOV	1 5 2004 Forations 0-9467'
Vell Completion  Spud Date 9/30/2004	n Data	10/13/200		<sup>27</sup> Total 11,	M-21-17S-3		28 PBTD 11,115'	33 30 SX	NOV	1 5 2004 Forations 0-9467'
23 POD  Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE	n Data	10/13/200 31 CA 13 3/8" 8 5/8"	04	<sup>27</sup> Total 11,	M-21-17S-3	1E EDDY (	28 PBTD 11,115'	·	NOV	1 5 2004 Forations 0-9467'
23 POD  Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE	n Data	10/13/200 31 CA 13 3/8"	04	<sup>27</sup> Total 11,	M-21-17S-3	1E EDDY (	28 PBTD 11,115' ET 49	00 SX	NOV	1 5 2004 Forations 0-9467'
POD  Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  1/4*  Well Test Data	n Data	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2"	O4 SING & TUBIN	<sup>27</sup> Total 11,	M-21-17S-3	1E EDDY (	28 PBTD 11,115' ET 49 28	90 SX 92 SX 70 SX	Perf 940 SACKS CEN	orations 0-9467'
23 POD  Well Completion 25 Spud Date 9/30/2004 30 HOLE SIZE	n Data	10/13/200 31 CA 13 3/8" 8 5/8"	SING & TUBIN	<sup>27</sup> Total 11,	M-21-17S-3	1E EDDY (	28 PBTD 11,115' ET 49	90 SX 92 SX 70 SX	Perf 940 SACKS CEN	1 5 2004 Forations 0-9467'
Vell Completion  Spud Date 9/30/2004  HOLE SIZE  1/2*  1/4*  Well Test Data	n Data	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2"	SING & TUBIN	<sup>27</sup> Total 11, NG SIZE	M-21-17S-3° Depth ,850 459° 4420° 11,831°	1E EDDY (	28 PBTD 11,115' ET 49 28	92 SX 70 SX ressure	Perf 940 SACKS CEN  39 Cas	orations 0-9467'
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  Well Test Data  34 Date New Oll  40 Choke Size	35 Gas D	10/13/200  10/13/200  13 3/6"  8 5/8"  5 1/2"  ellivery Date  il - Bbls.  0  s of the Oil Conse	36 Da 42 Wat	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3° Depth ,850 459° 4420° 11,831°	32 DEPTH SI  gth of Test as - MCF	28 PBTD 11,115' ET 45 28 30	92 SX 92 SX 70 SX	29 Perf 940 SACKS CEN	orations 0-9467' MENT ing Pressure at Method
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been compli	35 Gas D 41 O es and regulations ed with and that the	10/13/200  31 CA  13 3/8"  8 5/8"  5 1/2"  elivery Date  il - Bbls.  0  s of the Oil Conse	36 Da 42 Wat	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3° Depth ,850 459° 4420° 11,831°  37 Leng 43 Ga	32 DEPTH SI as - MCF 0	28 PBTD 11,115' ET 45 28 30 38 Tubing Pl 44 AOF	92 SX 92 SX 70 SX ressure	Perf 940 SACKS CEN	orations 0-9467' MENT  ing Pressure at Method SWAB
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  1/4*  8*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been compli	35 Gas D 41 O es and regulations ed with and that the	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2" ellivery Date ii - Bbls. 0 s of the Oil Consere information give edge and belief.	36 Da 42 Wat	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3° Depth ,850 459° 4420° 11,831°  37 Leng 43 Ga	32 DEPTH SI  gth of Test as - MCF	28 PBTD 11,115' ET 45 28 30 38 Tubing Pl 44 AOF	92 SX 92 SX 70 SX ressure	Perf 940 SACKS CEN	forations 0-9467' MENT ing Pressure at Method SWAB
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  /2"  /4"  Br  Well Test Data  34 Date New Oll  40 Choke Size  hereby certify that the rul Division have been complises true and complete to the	35 Gas D 41 O es and regulations ed with and that the	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2" ellivery Date ii - Bbls. 0 s of the Oil Consere information give edge and belief.	36 Da  42 Wat	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3° Depth ,850 459° 4420° 11,831°  37 Leng 43 Ga	32 DEPTH SI as - MCF 0	28 PBTD 11,115' ET 45 28 30 38 Tubing Pl 44 AOF	92 SX 92 SX 70 SX ressure	Perf 940 SACKS CEN	orations 0-9467' MENT  ing Pressure at Method SWAB
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  1/4* 8*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been complies true and complete to the nature  inted Name	an Data  35 Gas D  41 O  es and regulation: ed with and that the best of my knowled to the control of the contr	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2" ellivery Date ii - Bbls. 0 s of the Oil Consere information give edge and belief.	36 Da  42 Wat	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3: Depth ,850 459' 4420' 11,831'  37 Leng 43 Ga Approve	32 DEPTH SI as - MCF 0	28 PBTD 11,115' ET 45 28 30 38 Tubing Pi 44 AOF	92 SX 92 SX 70 SX ressure	Perf 940 SACKS CEN	orations 0-9467' MENT  ing Pressure at Method SWAB
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been complisit rue and complete to the inature  nted Name  Regulatory S	an Data  35 Gas D  41 O  es and regulation: ed with and that the best of my knowled to the control of the contr	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2" ellivery Date ii - Bbls. 0 s of the Oil Consere information give edge and belief.	36 Da 42 Watervation en above	27 Total 111, NG SIZE atte of Test er - Bbls.	M-21-17S-3: Depth ,850 459' 4420' 11,831'  37 Leng 43 Ga Approve	gth of Test  as - MCF  OIL (  ed By:	28 PBTD 11,115' ET 45 28 30 38 Tubing Pi 44 AOF	POSX POSS POSS POSS POSS POSS POSS POSS	Perf 940 SACKS CEN	orations 0-9467' MENT  ing Pressure st Method SWAB
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  1/4*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been complisis true and complete to the Inature  Inted Name  Regulatory S  te 11/10/2004	an Data  35 Gas D  41 O  es and regulations ed with and that the best of my knowledge of the control of the con	10/13/200 31 CA 13 3/8" 8 5/8" 5 1/2" ellivery Date il - Bbls. 0 s of the Oil Consene information give edge and belief.	36 Da 42 Wat ervation en above	27 Total 111, NG SIZE  ate of Test er - Bbls. 0	M-21-17S-3: Depth ,850 459' 4420' 11,831'  37 Leng 43 Ga Approve	gth of Test  as - MCF  OIL (  ed By:	28 PBTD 11,115' ET 45 28 30 38 Tubing Pi 44 AOF	POSX POSS POSS POSS POSS POSS POSS POSS	Perf 940 SACKS CEN	forations 0-9467' MENT
Well Completion  25 Spud Date 9/30/2004  30 HOLE SIZE  1/2*  1/4*  /8*  Well Test Data  34 Date New Oll  40 Choke Size  I hereby certify that the rul Division have been compli is true and complete to the gnature  Inted Name  Regulatory S  te 11/10/2004	an Data  35 Gas D  41 O  es and regulations ed with and that the best of my knowledge of the control of the con	10/13/200  31 CA  13 3/8" 8 5/8" 5 1/2"  elivery Date iil - Bbls. 0 s of the Oil Consene information give edge and belief.	36 Da  36 Da  42 Wat  arvation en above  One 91: name of the previous	27 Total 111, NG SIZE  ate of Test er - Bbls. 0	M-21-17S-3: Depth ,850 459' 4420' 11,831'  37 Leng 43 Ga Approve	gth of Test  as - MCF  OIL (  ed By:	28 PBTD 11,115' ET 45 28 30 38 Tubing Pl 44 AOF	POSX POSS POSS POSS POSS POSS POSS POSS	Perf 940 SACKS CEN	orations 0-9467' MENT  ing Pressure st Method SWAB