<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo	s Rd., Azı	ec, NM 87410			on Divisio				Su	ibmit to Ap	propriate District Office 5 Copies			
District IV 1220 S. St. Fran	ncis Dr., S	anta Fe, NM	37505	12			Francis D M 87505	νг.					AMENDED REPORT	
	I.	REQU	EST F	OR AL			AND AU	тно	RIZA	ATION	T	O TRAN		
1 Operator				² OG										
Pt P			³ Reason for Filing Code/											
		NW												
4 API Number 5 Pool Name 30 - 015-33555 Lonetree Draw (Wolfcam							A					Pool Code 972		
7 Property Code Property Name							<u> </u>				+	9 Well Number		
32	697		2 State (Com						2				
		ocation	T 5	7 -4 7 2	15.48	43	N -4 /G - 4		D	49 1	-	-4 (ENT - 4 3° -		
UI or lot no L	Section 22	Township 21-S	Range 27-E	Lot.Ian	reet fro		North/South South			com the	Ea	st/West line West	e County Eddy	
11 Bottom Hole			cation				-L							
UL or lot		Township		Lot Idn	Feet fro	om the	North/Sout	h line	Feet fr	rom the	Ea	st/West line	e County	
no.			ŀ											
12 Lse Code		ng Method	14 Gas Com Date	nection Not	15 C-12	29 Pern	nit Number	16 C	-129 E	ffective l	Date	17 C-	-129 Expiration Date	
S	Code	Flowing Date Not Connected												
III. Oil and Gas Transporters														
11 Transpo		19 Transporter Name 20 and Address					POD 21 O/G				²² POD ULSTR Location and Description			
188355		BIG TEX CRUDE OIL COMPANY						0		•			-21S-27E	
100333		一种					O .				002-122-215-2/E			
		P O Box 57	22, Abilene	, TX 7960	8									
						7								
Successive Subballines						amerika masa		versyna zeckoń	(Kanazari			REC	CEIVED	
										NOV	0 9 2004			
													ARTESIA	
						r de la	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(3)					MAINTENNY	
TV D-		Matan					ale est il							
IV. Pro ²³ POD	auceu		D ULSTR	Location	and Des	cription	n							
							-							
		letion Data												
²⁵ Spud Date 9-26-2006		²⁶ Ready Date 11-5-2004			27 TD	i	28 PBTD				rforations		30 DHC, MC	
					9365'		9289'		9090-9110		to.			
³¹ H	ole Size		¹² Casing & Tubing Size			\Box	33 Depth Se			et		34 Sacks Cement		
1		13 3/8"				503'				780				
			0.500				200				900			
12 ¼"			9 5/8"				2696'			800				
8 ¾"			7"			9350							400	
VI. We	ll Test l	Data										··		
1	³⁶ Date New Oil 11-4-2004 ³⁶ Gas Deli		ery Date	ery Date 37 Test 11-4-2				_			og. I 17:	Pressure 50	40 Csg. Pressure Zero - Pkr	
	41 Choke Size 10/64"		⁴² Oil ⁴³		Water 0		4 Gas 22.1			45		OF	* Test Method Flowing	
47				ـــِــــــــــــــــــــــــــــــــــ		 				101:5			YO.:	
⁴⁷ I hereby ce been complies									OIL C	CONSER	VAT	ION DIVIS	ION	
complete to the	1													
Signature:		Approved by	:											
Printed name:		Title: TIM W. GUM DISTRICT II SUPERVISOR												
DONNIE E. BROWN							Approval Dai	ha:	DIS	SIRIC				
Peti						_ {	NOV 17	7 2004						
E-mail Addre		on com												
eng@purvisop.com Date: Phone:														
Noven	1													