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OPERATOR'S COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator
McClellan Oil Corporation

3. Address
P.O. Drawer 730, Roswell, New Mexico 88202-0730

3a. Phone No. (include area code)
(505) 622-3200

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 990' FNL & 1980' FEL
At top prod. interval reported below
At total depth

5. Lease Serial No.
NM-8431

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
~~Penjack Federal No. 5~~ **ROSS FED #1**

9. API Well No.
3000562561

10. Field and Pool, or Exploratory
Exploratory

11. Sec., T., R., M., on Block and Survey or Area
Sec. 6-T10S-R26E

12. County or Parish
Chaves

13. State
NM

14. Date Spudded
09/19/2002

15. Date T.D. Reached
10/01/2002

16. Date Completed
☐ D&A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3762' KB

18. Total Depth: MD 5676'
TVD 5676'

19. Plug Back T.D.: MD 5630'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LDT/CNL, DLL/GR, Sonic

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12 1/4" | 8 5/8" | 24 | Surface | 900' | NA | 500 SX-C | | Surface | Ext. in hole |
| 7 7/8" | 5 1/2" | 15.5 | Surface | 5669' | NA | 525 SX-PVL | 137 | 3650 Est. | None |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 5087' | 5108' | | | | | | |

25. Producing Intervals

| Formation | TOP | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) Wolfcamp | 4829' | 5400' | 5189' - 5195' | 4 | 42 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 5189' - 5195' | 2000 gals. 20% HCL Acid |
| | |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|--------------------------|---------|---------|-----------|-----------------------|--|-------------------|
| | 10/11/02 | 4 | <input type="checkbox"/> | 0 | 1,500 | 0 | | 6514 | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 20/64" | 600/1200 | 0 | <input type="checkbox"/> | 0 | 1,500 | 0 | NA | Shut In-Waiting on pipeline connection | |

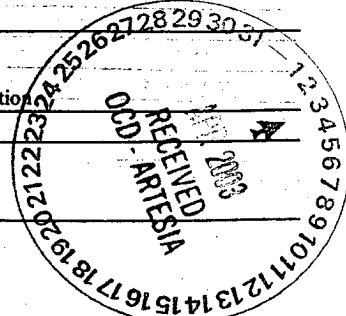
28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|--------------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | <input type="checkbox"/> | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Call Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | | | | | | | |

ACCEPTED FOR RECORD

OCT 23 2002

ARMANDO A. LOPEZ
PETROLEUM ENGINEER



28b. Production - Interval C

| | | | | | | | | | |
|---------------------|--------------------------|--------------|---|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production <input type="checkbox"/> | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press Flwg. SI | Csg. Press | 24 Hr. Rate <input type="checkbox"/> | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|--------------------------|--------------|---|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production <input type="checkbox"/> | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Thg Press Flwg. SI | Csg. Press | 24 Hr. Rate <input type="checkbox"/> | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold used for fuel, vented, etc.)

Sold - Agave Energy Company

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-------|--------|------------------------------|---------------|-------------|
| | | | | | Meas. Depth |
| Wolfcamp | 5189' | 5195' | Gas | Wolfcamp | 4829' |
| | | | | Penn Lime | 5400' |
| | | | | Penn Clastics | 5529' |
| | | | | Basement | 5584' |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark McClellanTitle President

Signature

M. McClellanDate 10/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES OPERATIONS COPY
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-8431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McCLELLAN OIL CORPORATION

3a. Address

P O DRAWER 730, ROSWELL, NM 88202-0730

3b. Phone No. (include area code)
505/622-3280

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
990 FNL & 1980 FEL of Section 6-T10S0R26E

8. Well Name and No.
Penjack Fed No. 5 - ROSS FED #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Exploratory

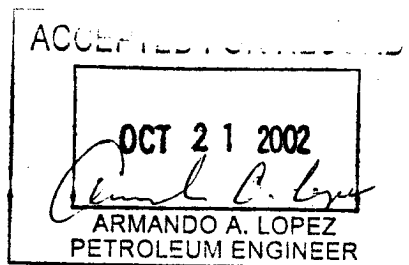
11. County or Parish, State
Chaves, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Run 5 1/2" Casing |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/02/2002 - Ran 5,669' of 15.5 lb 5 1/2" casing. Cemented with 525 sxs Class "C" cement. Plug down @ 4:00 p.m.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark McClellan

Title President

Signature

Mark McClellan

Date 10/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

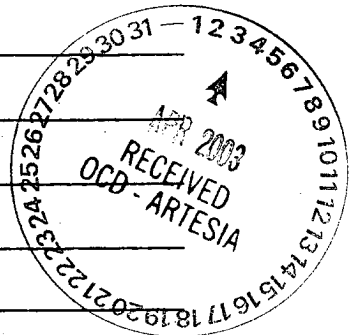
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

WELL NAME AND NUMBER Panjack Federal No. 5 ROSS FED #1
LOCATION 990' FNL & 1980' FEL, Sec. 6, T10S, R26E, Chaves Co. NM
OPERATOR McClellan Oil Corporation
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

| <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> | <u>Degrees @ Depth</u> |
|-----------------------------|-----------------------------|-----------------------------|
| <u>1° @ 5014'</u> | <u> </u> | <u> </u> |
| <u>3/4° @ 5516'</u> | <u> </u> | <u> </u> |
| <u>1/2° @ 5671'</u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> |
| <u> </u> | <u> </u> | <u> </u> |
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| <u> </u> | <u> </u> | <u> </u> |



Drilling Contractor United Drilling, Inc.

By: George A. Aho George Aho

Title: Business Manager

Subscribed and sworn to before me this 4th day of October,
2002.

Carlene Martin Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State

