<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department DISTRICT II

Previous Operator Signature

Printed Name

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

State of New Mexico

Form C-104 Revised February 10,199

Instructions on bac Submit to Appropriate District Offic 5 Copie

☐ AMENDED REPORT

	¹ Operator Name and Address							² OGRID Number				
CHEVRON US					4323							
15 SMITH ROAD, MIDLAND, TX 79705							³ Reason for Filing Code NW					
⁴ API Number 30-015-32437						ol Name KE MORROW NORTH			⁸ Pool Code 74600			
39/43 si						roperty Name Well No. KELLY UNIT 950						
ll. 10 Surface	Locatio	n										
UI or lot no. Section Townshi C 28 17-S		Township 17-S	Range Lot.ldn 31-E		Feet From T 973'		South Line	Feet From The 2226'			County	
11 Bottom	Hole Lo	cation										
	Section	Township	Range	Lot.ldn	Feet From T	he North/	South Line	Feet From The	East/We	est Line	County	
12 Lse Code	³ Producin	cing Method Code 14 Ga		onnection Date	1 - 1	ermit Number	16	C-129 Effective Date	17 0 120		Evoluation Data	
F	F F		3/29/2003		0 120 .			C-129 Effective Date 17 C-129 Expiration Da		xpiration Date		
		nsporters										
18 Transporter OGRID		¹⁹ Tr	19 Transporter Name and Address			²⁰ POD 21 O/G		POD ULSTR Location and Description			ation	
020667 S		SHEL				34751 0		E	C-28-17S-31E EDDY COUNTY, NM			
005097		C	CONOCO INC.				MAA G			C-28-17S-31E		
			<u> </u>			347 <i>53</i> ^G			EDDY COUNTY, NM METER #063-85-006			
										2930	31-123	
									(6)	228	1 3 4	
									32425263	OCOR	Con Con	
IV. Produced	d Water								183		PICO	
2834	3				112.							
V. Well Con									 -	567	ST TT OF TAN	
²⁵ Spud Date 12/21/2002			6 Ready Da			l Depth		²⁸ PBTD		²⁹ Perforations		
30 HOLE SIZE			3/3/2003 12 31 CASING & TUBING SIZEDEPTH			,095'		11,999'		11,796'-11,805'		
7 1/2"			13 3/8"	ONO & TOBIN	G SIZEDEFTH S	450'		700	33 SACKS CEMENT 700 SACKS		ENT	
12 1/4"			8 5/8"			4500'		2570 SACKS				
7 7/8"			5 1/2"			12,095'		1720 SACKS				
VI. Well Test												
34 Date New OII 3/29/2003		35 Gas Delivery Date 3-29-03		3	3-30-03		h of Test HRS	38 Tubing Pressure		³⁹ Casin	g Pressure	
		Oii -	il - Bbls. 42 Water 36		r - Bbls. 0	1	s - MCF 1050	44 AOF		Test Method		
1 hereby certify the Division have be	hat the rules en complied	and regulations of	the Oil Conser	vation		(21)	OILC	ONSERVAT	ION DI	VISIO	V	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved By:						
Signature Service Teak						Approved By: Sens let Sens Title: Ritrict Separation						
rinted Name Denise Leake Title Regulatory Specialist						~			· A	\DD	A 2000	
Date 4/2/2003 Telephone 915-687-7375						Approva	l Date:		<i>F</i>	WK '	* 400	
47 If this is a chang	e of operato	r fill in the OGRID										

Date

Title