<u>DISTRICT I</u> P.O.Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-106 Revised 4-1-91

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

ACT Fermit No.

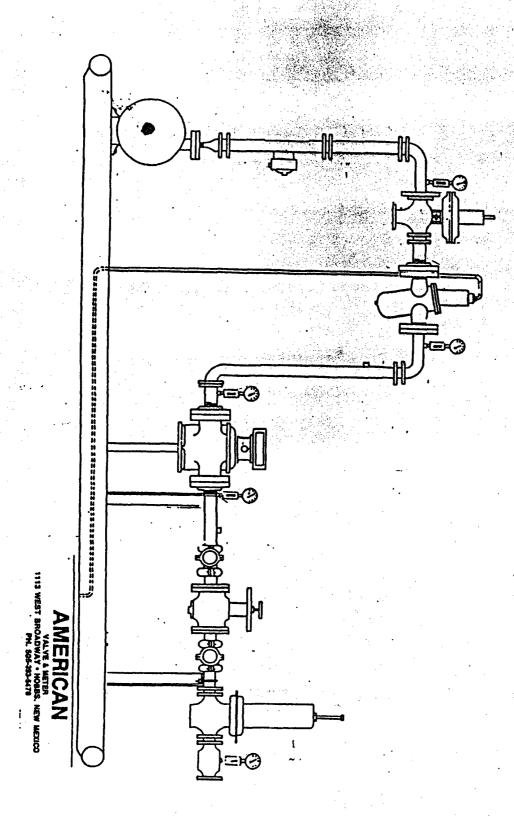
NOTICE OF INTENTION TO UTILIZE AUTOMATIC CUSTODY TRANSFER EQUIPMENT BURNETT OIL CO., INC. Operator_ 801 CHERRY STREET UNIT #9 FORT WORTH, TX 76102 Address County 115A Lease(s) to be served by this ACT Unit JACKSON A Pool(s) to be served by this ACT Unit CEDAR LAKE, YESO (96831) Location of ACT System: Unit____B 24 17S Range Section Township Order No. authorizing commingling between leases if more than one lease is to be served by this system. Order No. authorizing commingling between pools if more than one pool is to be served by this sysytem Date NAVAJO REFINING COMPANY Authorized transporter of oil from this system Transporter's address P.O. BOX 159 ARTESIA, NEW MEXICO 88211-0159 Maximum expected daily through-put for this system: 500 Bbls/day If system fails to transfer oil due to malfunction or otherwise, waste by overflow will be averted by: B. Alternative (3) h-2, providing adequate available CHECK ONE: A. Automatic shut-down facilities as required by Section (3) h-1 of capacity to receive production during maximum "RULE 309-A" unattended time of lease operation If "A" above is checked, will flowing wells be shut-in at the header manifold or at the wellhead? Maximum well-head shut-in pressure_ If "B" above is checked, how much storage capacity is available above the normal high working level of the surge tank 900 BBLS. What is the normal maximum unattended time of lease operation? Hours. What device will be used for measuring oil in this ACT unit? CHECK ONE: Positive displacement meter Weir-type measuring vessel Positive volume metering chamber Other; describe Remarks: OIL CONSERVATION DIVISION OPERATOR: I herby certify above information is true and complete to best of my knowledge and subject ACT system will be installed and operated in accordance with Rule 309-A. Approval of this Form C-106 ssity of an apporved C-104 prior to runs ng any oil or gas from this system. Approved by: Signature Printed Name & Title JAMES H. ARLINEMMATERIAES COORDINATOR Date Telephone (817) 332-5108 Date A

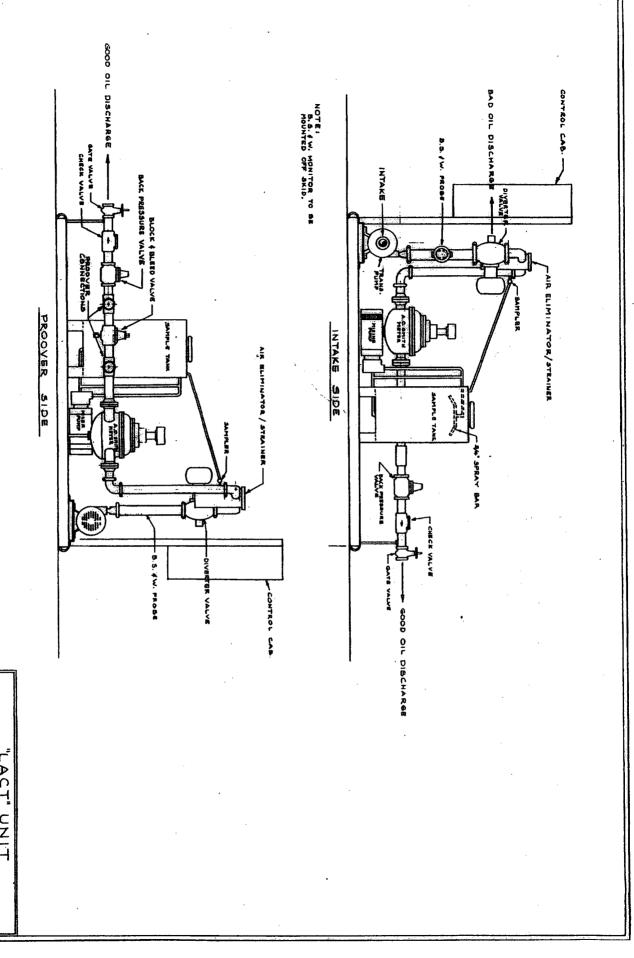
INSTRUCTIONS: Submit 4 copies of Form C-106 with following attachments to appropriate district office. See Rule 309-A.

1) Lease plat showing all wells which will be produced in ACT system.

2) Schematic diagram of battery and ACT equipment showing all major components and means employed to prove accuracy of measuring device.

3) Letter from transporter agreeing to utilization of ACT system as shown on schematic diagram.





WESTERN DESIGN & DRAFTING SER.
1706 BRAYON AVE.
HODBER NEW MEXICO BORAG
(505) 393-8109

LACT" UNIT

A SMR CAN

VALVE & METER
1113 WEST BROADWAY • HOBBS, NEW MEXICO
PH. 505-393-5478

AMERICAN VALVE & METER P.O. BOX 1667 HOBBS, N.M. 88240 505-393-5478

1.	B.S. & W. MONITOR
2.	SQUARE D, SIZE 1
3.	TRANSFER PUMP
4.	2" INVALCO PROBE
5.	DIVERT VALVE
6.	SAMPLER
7.	AIR ELIMINATOR/STRAINER
8.	METER
	BLOCK & BLEED VALVE
	BACK PRESSURE VALVE
1.	SAMPLE TANK
2.	SAMPLE MIXING MOTOR
3.	CHECK VALVE

COPY OF LETTER SENT DIRECT TO NMOED

TELEPHONE (505) 748-3311 (505) 748-3314



PIPELINE COMPANY

FAX (505) 746-5480

501 EAST MAIN STREET * P. O. BOX 159 ARTESIA, NEW MEXICO 88211-0159

February 9, 2005

State of New Mexico
Oil Conservation Division
ATTN: Bryan Arant
P.O. Drawer DD
Artesia, NM 88211-0719

Re: Lact Unit Installation
Burnett Oil Co.
Jackson A
Unit B, Section 24, township 17S, Range 30E

Dear Mr. Arant,

Navajo Pipeline agrees to the utilization of LACT Unit set at Burnett Oil Co. operated Jackson A located in Unit B, Sec. 24, T17S, R30E.

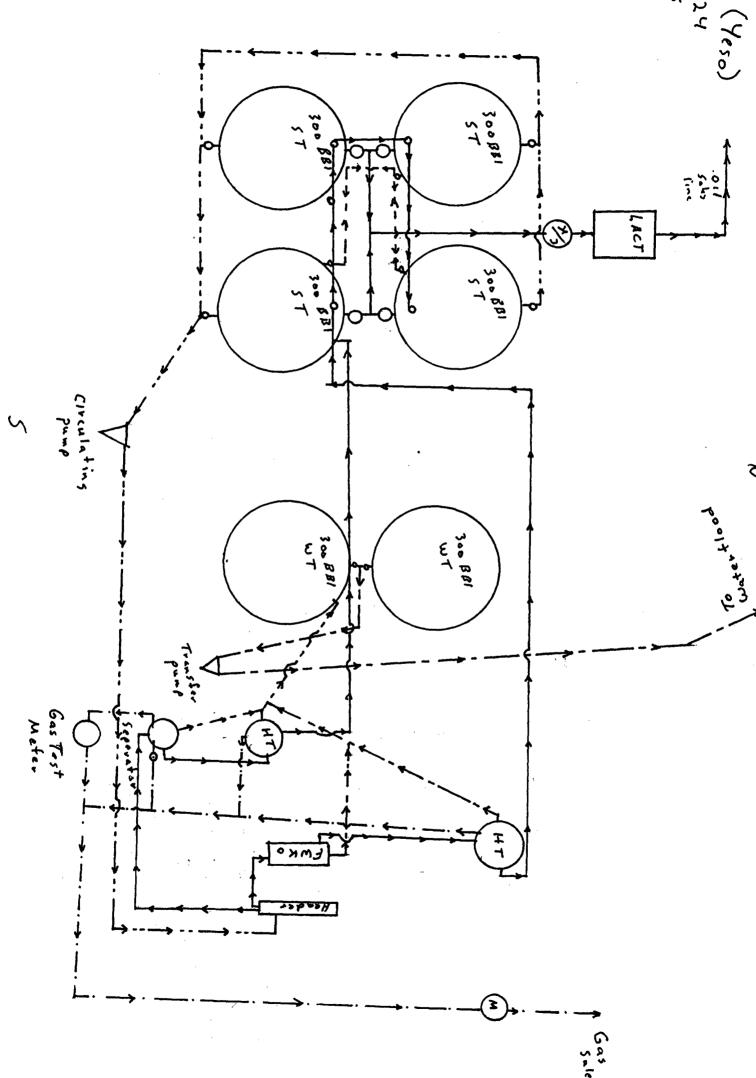
Home

Sincerely.

Jim Townsend

Vice President, Operations





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