District I

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

ruy Petroleum Management Co. perator	P. C	O Box 140907 Irving, Tx 75014-0	9907
hosa Draw 27 Fed Com	1 B27-25S-	-26E	Eddy
ease		Section-Township-Range	County
GRID No.162683 Property Co	de 32670 API No.30-015-	.32918 Lease Type: X	_FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Cottonwood Draw Upper Penn (Gas)		Cottonwood Draw Morrow
Pool Code	97354		97377
Fop and Bottom of Pay Section (Perforated or Open-Hole Interval)	10372 - 10412	RECEIVED	11394 - 12150
Method of Production (Flowing or Artificial Lift)	Flowing	JAN 2 4 2005	Flowing
Bottomhole Pressure Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the		SUPPORTERIA	
depth of the top perforation in the upper zone)			Within 150% of 10372'
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1101 @ 14.73 Dry		1015 @ 14.73 Dry
Producing, Shut-In or New Zone	Producing		Shutin
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: 6-04 to 11-04	Date:	Date: 6-04 to 11-04
applicant shall be required to attach production estimates and supporting data.)	Rates: 71705 mcf	Rates:	Rates: 2362 mcf
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	0 % 97 %	% %	0 % 3 %
	ADDITIO	NAL DATA	
re all working, royalty and overriding foot, have all working, royalty and over the control of t			Yes X No
are all produced fluids from all comm	ingled zones compatible with each	other?	Yes X No
Vill commingling decrease the value of	of production?		Yes No_X
f this well is on, or communitized wit r the United States Bureau of Land M			Yes_X No
NMOCD Reference Case No. applicat	ole to this well:		
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royals	agled showing its spacing unit and a r at least one year. (If not available ory, estimated production rates and or formula. ty and overriding royalty interests for documents required to support con	, attach explanation.) supporting data. or uncommon interest cases.	
	PRE-APPR	OVED POOLS	
If application i	is to establish Pre-Approved Pools,	the following additional information v	will be required:
List of other orders approving downhous to fall operators within the propose Proof that all operators within the probottomhole pressure data.	ed Pre-Approved Pools		
· ·	•	the best of my knowledge and be	
SIGNATURE Zeno F	TITLE	Manager, Operations Administrati	on DATE 1-12-05
TYPE OR PRINT NAME Zeno	Farris	TELEPHONE NO. (_	972)443-6489
	gnumhunter.com		

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD. Artesia, NM 86211-0719

State of New Mexico

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

Energy, Minerals and Natural Resources Departm

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV

DISTRICT II

DISTRICT III

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-32918	Pool Code Cott	onwood Draw; Morrow			
Property Code	Property Name CHOSA DRAW 27 FEDE				
ogrid no. 162683	Operator Name GRUY PETROLEUM MANA	GEMENT CO.	Elevation 3265'		

Surface Location

UL or lot No.	Section 27	Township 25-S	Range 26-E	Lot Idn	Feet from the 330'	North/South line NORTH	Feet from the 1980'	East/West line EAST	County EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	25-S	26-E		1817'	NORTH	1613'	EAST	EDDY

25-S 26-E 1817' 27 G Joint or Infill Consolidation Code Dedicated Acre Order No. 320 N С

Township

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

······································	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY TE	TE DIVISION
	3270.9' 3257.0' 3266.4' 1980'	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and beltef.
	Point 1803'	Zeno Farris
	BHL Chosa Draw 27 Fed Com 1	Manager Operations Admin Title January 17,2005 Date
		SURVEYOR CERTIFICATION
	RECEIVED	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	JAN 2 4 2005	May 02, 2003 Date Surveyed AWB Signature & Spal of Surveyor Professional Surveyor
		03.12.04690 STDSON 3239
		ROFESSI 12641

DISTRICT I P.O. Box 1980, He

er DD, Artesia, NM 86211--0719

DISTRICT II

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lesse - 4 Copies Fee Lesse - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

P.O. BOX 2088, SANTA FE, N.M. 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT Cottonwood Draw; Upper Penn API Number Pool Code 30-015-32918 Property Code Property Name Well Number CHOSA DRAW 27 FEDERAL COM 1 Operator Name Elevation OGRED No. 162683 GRUY PETROLEUM MANAGEMENT CO. 3265'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	27	25-S	26-E		330'	NORTH	1980'	EAST	EDDY

Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Townshi	p	Range	Lot I	in	Feet from the	North/South line	Feet from the	East/West line	County
	G	27	25 - S		26-E			1817'	NORTH	1613'	EAST	EDDY
ſ	Dedicated Acres Joint or Infill Consolidation Code			Or	der No.							
	320) N			C			•				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE	DIVISION
3270.9 3257.0' 3266.4' Penetration 1980' 1803' Chosa Draw 27 Fed Com 1	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Zun Formis Printed Name Manager Operations Admin Title January 17, 2005 Date SURVEYOR CERTIFICATION
JAN 2 4 2005	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. May 02, 2003 Date Surveyed AWB Signature & Seal of AWB Signature & Seal of AWB Certificate No. RONAID & EDSON 3238 CARY KINSON 12641

EP890 WELL HISTORY REPORT DATE: 13 JAN 2005 PAGE: 1

COMPANY REFERENCE: 2 GRUY PETROLEUM MANAGEMENT CO.

FACILITY: NM484 CHOSA DRAW 27 FED COM BEGIN DATE: 11/01/03 END DATE: 12/31/04

	INTEREST	OIL	OIL	GAS	GAS	WATER	DAYS
HTMOM	PERCENT	PROD	SALES	PROD	SALES	PROD	PROD
WELL:	77128 CHOSA	DRAW 27	FEDERAL COM 1	GROSS	INTEREST		
12/04	100.00000	0.00	0.00	0.00	0.00	0.00	0.0
11/04	100.00000	0.00	0.00	5612.30	5612.30	0.00	30.0
10/04	100.00000	0.00	0.00	11116.36	11116.36	0.00	29.8
09/04	100.00000	0.00	0.00	11688.18	11688.18	0.00	26.3
08/04	100.00000	0.00	0.00	13606.92	13606.92	0.00	28.5
07/04	100.00000	0.00	0.00	14218.02	14218.02	0.00	29.8
06/04	100.00000	0.00	0.00	15465.42	15465.42	51.17	26.3
05/04	100.00000	0.00	0.00	13778.83	13778.83	20.38	22.0
04/04	100.00000	0.00	0.00	19237.48	19237.48	11.18	30.0
03/04	100.00000	0.00	0.00	26688.95	26688.95	11.28	28.5
02/04	100.00000	0.00	0.00	30171.87	30171.87	4.18	27.8
01/04	100.00000	0.00	0.00	1737.44	1737.44	0.00	31.0
*WELL		0.00	0.00	163321.77	163321.77	98.19	310.0

PRESS <RETURN> TO CONTINUE OR ENTER "S" TO STOP DISPLAY

EP890 WELL HISTORY REPORT DATE: 13 JAN 2005 PAGE: 2

COMPANY REFERENCE: 2 GRUY PETROLEUM MANAGEMENT CO.

FACILITY: NM484 CHOSA DRAW 27 FED COM BEGIN DATE: 11/01/03 END DATE: 12/31/04

	INTEREST	OIL	OIL	GAS	GAS	WATER	DAYS
MONTH	PERCENT	PROD	SALES	PROD	SALES	PROD	PROD
WELL:	77486 CHOSA	DRAW 27	FED 1 (MORROW)	GROSS	INTEREST		
12/04	100.00000	0.00	0.00	0.00	0.00	0.00	0.0
11/04	100.00000	0.00	0.00	212.95	212.95	3.00	28.8
10/04	100.00000	0.00	0.00	208.93	208.93	51.00	11.7
09/04	100.00000	0.00	0.00	502.03	502.03	0.00	26.3
08/04	100.00000	0.00	0.00	845.57	845.57	139.00	28.5
07/04	100.00000	0.00	0.00	153.03	153.03	0.00	1.3
06/04	100.00000	0.00	0.00	439.96	439.96	23.59	15.0
*WELL		0.00	0.00	2362.47	2362.47	216.59	111.6
**FAC		0.00	0.00	165684.24	165684.24	314.78	421.6

PRINT ABOVE REPORT ON THE PRINTER (Y/N)



Gruy Petroleum Management Co.

600 East Las Colinas Blvd. ♦ Suite 1100 ♦ Irving, TX 75039 ♦ (972) 401-3111 ♦ Fax (972) 443-6450 Mailing Address: P.O. Box 140907 ♦ Irving, TX 75014-0907

A subsidiary of Magnum Hunter Resources, Inc. • A NYSE Listed Company • "MHR"

January 13, 2005

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505 Attn: Mr. William V. Jones

Re: Chosa Draw 27 Federal Com # 1 Section 27-25S-26E Eddy County New Mexico

Dear Mr. Jones:

Enclosed is an original Form C-107A, Application to Downhole Commingle for the referenced well. We are currently producing Cottonwood Draw Morrow production and Cottonwood Draw Upper Penn production under surface Commingling Order PC-1114.

The Morrow zone produces a small amount of water and periodically will not unload up the tubing causing the zone to shut-in. We propose to convert the well to a single completion with the Morrow and Upper Penn downhole commingled under a set allocation percentage. We believe the combined reservoir pressures will result in the proper unloading of the water production, and increased production for the well. We are enclosing a production history for the two zones and are proposing a 97%/3% split based on combined production from 6-04 to 11-04.

If you have any questions or require additional information, please feel free to call or write the undersigned.

Sincerely,

Zeno Farris

Manager Operations, Administration

Zeno Fores

Bureau of Land Management 2909 West Second Street Roswell, NM 88201 RECEIVED

JAN 2 4 2005

OCU: MATERIA

Attn: Mr. Armando Lopez

New Mexico Oil Conservation Division

1301 W. Grand Ave. Artesia, NM 88210 Attn: Mr. Bryan Arrant