N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (November 1994)

1301 W. Grand Avenue

UNITED STATES

FORM APPROVED OMB No. 1004-0135

(Troverdeer 199	7)	DEPARTMENT OF TH	E INTERICE	tesia, I	NN	1 8821	0_		Ex	pires July 31, 1996	
	CUMPE	BUREAU OF LAND MA		·			5.	Lease Ser			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6.	NMNM-0441951-A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other Instructions on reverse side								7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas Well Other								Wall Nam		nd No	
2. Name of Operator							-	8. Well Name and No. White City 31 Federal # 2			
Gruy Petroleum Management Co.						-4	9. API Well No.				
3a. Address	v 140007 Imin		b. Phone No. (include are RECEIVED 972.401.3111				30-015		3394 ol, or Exploratory Area		
	x 140907 Irvir f Well (Footage, Sec						White City; Penn (Gas)				
SHL 2150' FSL & 1700' FWL Sec 31 24S-26E							1. County or Parish, State				
BHL 16	550' FSL & 150	00' FWL Sec 31 24S-26	E							7, NM	
	12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE	E OF	NOTICE, R	EP(_		
	SUBMISSION				<u>-</u> -	ACTION			_		
									_	Water Shut-Off	
Notice of	Intent	Acidize Alter Casing	Deepen Fracture		_	Production (Star Reclamation	t/Kes	ume)		Well Integrity	
Subsequer	nt Report	Casing Repair	New Con			Recomplete		ĺ	$\overline{\mathbf{x}}$	Other Set prod	
☐ Final Aha	. 4	Change Plans	Plug and		_	Temporarily Al	ando	n		casing	
Final Abandonment Notice		Convert to Injection	Plug Baci	k [[]		Water Disposal					
testing has b	been completed. Fi that the site is ready Reached TD	pletion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator to the site is ready for final inspection.) Reached TD of 8-3/4" hole. Ran 275 jts 5-1/2" 17# P-110/N-80 8rd LT&C New casing to 12150.' Cemented first stage with lead 300 sx									
	Interfill H + 1	Interfill H + 1/4 Flocele + 5# Gilsonite + 0.2% HR-7 and tail 860 sx Super H + 0.5% LAP-1 + 1/4# D-AIR 3000									
	+ 0.4% CFR-3	+ 0.4% CFR-3 + 1# Salt + 5# Gilsonite + 1/4# Flocele + 3% HR-7. Circulated 75 sx to surface on first stage.									
01-28-05	Cemented see	Cemented second stage with lead 1260 sx Interfill C + 1/4# Flocele and tail 150 sx Premium Plus Neat. Did									
	not circulate	not circulate to surface on second stage. Ran temperature survey and found TOC at 490.' Tested casing to									
	5000#. Relea	ased Patterson-UTI Rig	75 to go to the	e White Cit	ty 29	9 GCU 1 No	. 4.				
								ACCE	p-	TED FOR RECORD	
									F	EB 1 6 2005	
								L		LES BABYAK	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								PE.		OLEUM ENGINEER	
Natalie Krueger				Regulate	ory .	Analyst		<u> </u>			
Signature	aluK	me Con		Date Februa	ary :	10, 2005					
			FOR FEDERA								
Approved by				Title				Dat	e		
Conditions of app	proval, if any, are a	attached. Approval of this no	tice does not warr	ant or Office	e						
certify that the ap-	pplicant holds legal	al or equitable title to those rig conduct operations thereon.	ghts in the subject	lease							

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.