Form 3160-5 (November 1994)

UNITED STATES 1301 W. ( RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ATTESIA. LEB 18205

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

		RY NOTICES AND REPORTS ON V				_	990:APT		5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other Instructions on reverse side								7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well												
Oil Well Gas Well Other						<del></del>	8. Well Name and No.  Marquardt 1 Penn Federal No. 1					
2. Name of Operator Gruy Petroleum Management Co.								9. API W				
3a. Address 3b.				b. Phone No. (in	clude area	2 C	ode)	30-015	5-334	57		
P. O. Box 140907 Irving, TX 75014-0907				972-401-3	3111			10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)									White City; Penn (87280)  11. County or Parish, State  Eddy Co., NM			
Sec 1-T25S-R26E												
2100' FSL & 1850' FEL								Eddy Co., NW				
12.	CHECK AF	PROI	PRIATE BOX(ES)	ro ii	NDICATE NA	TURE C	ЭF	NOTICE, R	EPORT, C	R O	THER DATA	
TYPE OF SUI	TYPE OF SUBMISSION TYPE OF ACTION							ACTION				
Notice of Inte			Acidize		Deepen	U	1	Production (Start	/Resume)		Water Shut-Off	
	Intent		Alter Casing		=			Reclamation			Well Integrity	
Subsequent Report			Casing Repair		New Construction	n 🔾	I	Recomplete		$\boxtimes$	Other Set production	
Final Abandonment Notice		<u> </u>	Change Plans		Plug and Abande	_		Temporarily Aba	andon		casing	
			Convert to Injection		Plug Back	u	1	Water Disposal	al			
	0 8-3/4" hole. in 264 jts 5-1		# P-110/L80 8rd LT	&C No	ew casing to 11	891.' Ce	en	nented first sta	age with le	ad 51	.0 sx Interfill H + 2%	
	Ran 264 jts 5-1/2" 17# P-110/L80 8rd LT&C New casing to 11891.' Cemented first stage with lead 510 sx Interfill H + 2%											
	HR-7 + 5# Gilsonite + 0.25# Flocele and tail 360 sx Super H + 5# Gilsonite + 1# Salt + 0.4% CFR-3 + 0.5% LAP-1 + 0.25#  DAIR 3000 + 0.25% HR-7. No cement circulated on first stage. Cemented second stage with lead 900 sx Interfill C + 1/4#											
					J			Ŭ		900	sx Internii C + 1/4#	
		150 sx Premium Plus Neat. No cement circulated on second stage eith							יו יין ידי	YEAR BEARR		
	Tested casing to 5000psi. Ran temperature survey and found TOC at 1: Released rig at 5pm.						12	50.'	ACCER	1 4	FOR RECORD	
									F	EB	1 4 200%	
									ALE PETR	XIIS (	C. SWOBGBA UM EMGINEER	
14. I hereby certify the Name (Printed/I		g is true	e and correct		Title	· · · · · · · · · · · · · · · · · · ·						
Natalie Krueger					1 -	Regulatory Analyst						
Signature					Date	3						
Wata	wo	w	Çe-		F	ebruary	10	), 2005				
			THIS SPACE	FOR	FEDERAL OF	STATE	E (	FFICE USE				
pproved by			J			Title			I	Date		
Conditions of approvertify that the application would entitle the	ant holds legal	or equ	Approval of this notice itable title to those right operations thereon.	e doe	s not warrant or the subject lease	Office						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.