Form 3160-5 (April 2004)

OCD-ARTESIA

INITED STATES

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY Do not use th	DEPARTMENT OF THE BUREAU OF LAND MA NOTICES AND RE his form for proposals ell. Use Form 3160-3	E INTERIOR NAGEMENT EPORTS ON WE to drill or to re-e	nter an	5. Lease Serial No. NMLC02938 6. If Indian, Allot		
	IPLICATE- Other ins	tructions on rever	se side.	7. If Unit or CA/A	Agreement, Name and/or No.	
I. Type of Well ✓ Oil Well	Gas Well Other	R	ECEIVED	8. Well Name and		
2. Name of Operator PECOS PRODUCTION COMPANY JAN 2 7 2005 a Address 400 W. ILLINOIS, STE 1070, MIDLAND, TX 79701 432-620-8480				9. API Well No. 30-015-30902 10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., 660' FWL & 1980' FNL, SEC	T., R., M., or Survey Description,	,		ł .	NORTH STRAWN REEF ish, State	
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba		Water Shut-Off Well Integrity Other CHANGE OF OPERATIONS PARAMETERS	
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready	ectionally or recomplete horizont the work will be performed or pro- volved operations. If the operational and Abandonment Notices shall by for final inspection.)	alty, give subsurface locatio ovide the Bond No. on file v on results in a multiple comp be filed only after all require	ns and measured and true with BLM/BIA. Require eletion or recompletion in ments, including reclama	e vertical depths of a ad subsequent reports a a new interval, a Fo ation, have been com	Il pertinent markers and zones. shall be filed within 30 days orm 3160-4 shall be filed once upleted, and the operator has	
	PERATION PARAMETERS					

FROM THE BAISH FEDERAL CENTRAL FACILITY TO THE WELLSITE. THE ATTRACHED DIAGRAM SHOWS THE LAYOUT ON THE WELL PAD. SEPERATED GAS WILL CONTINUE TO FLOW THROUGH EXISTING FLOWLINE THRU THE COMPRESSOR TO SALES.

> ACCEPTED FOR RECORD CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1							
DORA LARA	Title	ENGR ASST.						
Signature / Owra Zaw	Date	**	01/21/2005					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title		Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	y person	knowingly and willful	lly to make to a	ny department or agency of the United				

212 flowline to Compressor/saves PRODUCING FAULTHES DIAGRAM. Scale 1" = 50 Pecus Production Company
BAICH FEDERAL # 6
1980 FAIL + 660 FWL
SEC 9, 7-185, R-316
Edds Co, NM. HEATER/SEPERATOR Stak-Pak Z BAISH FED HG WELL

Access from Howy 222

. Oil Stange