

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
LC028992A

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, _____

Other _____

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2. Name of Operator **PECOS PRODUCTION COMPANY**

8. Lease Name and Well No.
CEDAR LAKE 23 #1

3. Address **400 W. ILLINOIS, STE 1070, MIDLAND, TX 79701**

3a Phone No. (include area code)
432-620-8480

9. AFI Well No. 30-015-33661 SI

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **860' FSL & 1780' FWL**

At top prod. interval reported below **Same**

At total depth **Same**

10. Field and Pool, or Exploratory
CEDAR LAKE MORROW, N

11. Sec., T., R., M., on Block and
Survey or Area 23-17S-30E

12 County or Parish EDDY	13 State NM
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14. Date Spudded
10/25/2004

15. Date T.D. Reached	12/02/2004
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16. Date Completed **01/06/2005**
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3656' GL

18. Total Depth: MD 11420'
TVD

19. Plug Back T.D.: MD 11288'
TVD

20. Depth Bridge Plug Set:	MD
	TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL-DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	10165'	10153'						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW SAND	11062'	11074'	11062'-11074'	4 SPF	48	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material	
		FEB 16 2005
		OCs
		ALEXIS C. SWOBODA

~~ACCEPTED FOR RECORD~~

FEB 16 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/06/2005	01/31/2005	24	➔	3	3813	0			FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64"	SI 3090	PKR	➔	3	3813	0	127100		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

production Method

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER YATES SAN ANDRES GLORIETTA ABO WOLFCAMP CISCO STRAWN MORROW MISSISSIPPIA N	450' 1500' 3438' 4650' 7230' 8000' 9300' 10250' 10910' 11100'				

32. Additional remarks (include plugging procedure):

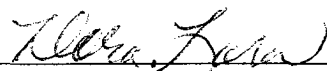
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

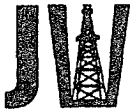
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **DORA LARA**Title **ENGR ASST.**

Signature

Date **02/08/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DEC 15 2004

DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

December 13, 2004

Pecos Production Company
400 W Illinois Suite 1070
Midland, Tx 79701

Re: Cedar Lake 23 #1
Section 23, T-17-S, R-30-E
Eddy County, New Mexico

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

157' - 1/2°	3122' - 1 1/4°	7126' - 2°	8604' - 3°
423' - 1/2°	3342' - 1 1/4°	7433' - 6°	8698' - 2 1/2°
696' - 1/2°	3656' - 2°	7526' - 6 1/2°	8792' - 2 1/2°
961' - 3/4°	3750' - 1°	7723' - 6 1/4°	8886' - 2 1/2°
1206' - 1°	4007' - 3/4°	7776' - 6 1/2°	8980' - 2°
1420' - 1 3/4°	4255' - 1/2°	7838' - 6 1/2°	9137' - 1 1/2°
1512' - 1 1/2°	4598' - 1/2°	7870' - 6 1/2°	9294' - 1°
1604' - 1 1/2°	4911' - 1/4°	7871' - 6 1/2°	9480' - 3/4°
1698' - 1 1/4°	5193' - 1/2°	7949' - 6 1/2°	9763' - 1 1/2°
1944' - 1 1/2°	5506' - 1°	8042' - 6°	10013' - 1°
2189' - 1 1/4°	5788' - 1 1/2°	8137' - 5 3/4°	10294' - 1 1/2°
2434' - 1 3/4°	6100' - 1 3/4°	8231' - 4 3/4°	10544' - 1°
2559' - 1 1/2°	6381' - 1 3/4°	8324' - 4 1/4°	10794' - 2 1/4°
2808' - 2°	6571' - 2°	8417' - 4°	10949' - 1 3/4°
2933' - 1 1/2°	6849' - 2°	8511' - 4°	11387' - 1 3/4°

Sincerely,

Jerry W. Wilbanks
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 13th day of December, 2004 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC