



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

03-Feb-05

**NORDSTRAND ENGINEERING INC**

905 KIRBY DRIVE

HOUSTON TX 77019-

**NOTICE OF VIOLATION - Inactive Well(s)**

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the well(s) brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

**IDLE WELL INSPECTION DETAIL SECTION**

**WEST HENSHAW PREMIER**      **M-2-16S-30E**      **30-015-03826-00-00**      **Inspection No. iGEG0432247142**  
**UNIT 001N**

**Inspection Date:** 1/28/2005 12:37:16 PM

**Corrective Action Due by:** 5/3/2005

**Type Inspection**

**Inspector**

**Violation?**

**\*Significant Non-Compliance?**

MIT Witnessed - Bradenhead

Gerry Guye

Yes

No

**Comments on Inspection:** Well file review indicates no request for TA Status has been submitted.

**WEST HENSHAW PREMIER**      **M-4-16S-30E**      **30-015-03853-00-00**      **Inspection No. iGEG0432247176**  
**UNIT 001T**

**Inspection Date:** 1/28/2005 10:25:50 AM

**Corrective Action Due by:** 5/3/2005

**Type Inspection**

**Inspector**

**Violation?**

**\*Significant Non-Compliance?**

MIT Witnessed - Pressure Test

Gerry Guye

Yes

No

**Comments on Inspection:** TA Status expired.

**WEST HENSHAW PREMIER  
UNIT 007**

**C-10-16S-30E**

**30-015-03884-00-00**

**Inspection No. iGEG0432247192**

**Inspection Date:** 1/28/2005 1:25:17 PM

**Corrective Action Due by:** 5/3/2005

**Type Inspection**

**Inspector**

**Violation?**

**\*Significant Non-Compliance?**

**MIT Witnessed - Bradenhead**

**Gerry Guye**

**Yes**

**No**

**Comments on Inspection:** TA Status expired.

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,



Artesia OCE District Office

\* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.