Submit 3 Copies To Appropriate District	State of New Mo		Form C-103		
Office District I	Energy, Minerals and Natu	ral Resources	<u></u>	May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-015-33621		
District III	1220 South St. Fra		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	37505	ļ 	FEE 🗴	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit A Fadeaway 33 Fee	greement Name:	
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well	Other		1		
2. Name of Operator	Other	RECEIVED	9. OGRID Number		
EOG Resources Inc.		IAN O C 200F	7377		
3. Address of Operator		JAN 2 6 2005	10. Pool name or Wildca	t	
P.O. Box 2267 Midland, Tex	as 79702	OODEAHTEGIA	Winchester; Morrow (
4. Well Location					
Unit Letter A :	1310 feet from the No.	rth line and		line	
Section 33	Township 19S	Range 28E	NMPM Cou	nty Eddy	
	11. Elevation (Show whether	DR, RKB, RT, GR, et			
		373 GR			
Pit or Below-grade Tank Application	· · · · · · · · · · · · · · · · · · ·		*,		
Pit type Depth to Groundwater				r	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material		
		•			
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK	☐ ALT	ERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI		IG AND ANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		WOOMNEW!	
OTHER:		OTHER: Complete	ion	x	
13. Describe proposed or completed	operations (Clearly state all ne	<u> </u>			
of starting any proposed work). or recompletion.	SEE RULE 1103. For Multiple	e Completions: Attach	wellbore diagram of propo	eschinated date	
.י11/26/04 TD @ 11350.					
	1/2", 17 #, P-110 producti	-		•	
	5 sx Litecrete, 585 sx PVL		x to surface.		
	to 6000 # for 30 min. Tes n 10985' to 10999', 4 SPF,	—	- FC heles in fermi 1100	001 L- 440401	
64 holes. Total		90 degree phasing	J, 56 DOLES & From 110	03' to 11019',	
0 x 110 10 00	II IIV IIVIES.				
I hereby certify that the information al	pove is true and complete to the	best of my knowledge	and belief. I further certify t	hat any pit or below-	
grade tank has been/will be constructed or c	losed according to NMOCD guideline	es, a general permit	or an (attached) alternative	OCD-approved plan	
SIGNATURE The Way		T.E	ry Analyst DATE	12/13/04	
Type or print name Stan Wagner	D-1	.m. uqu(033.	Telephone N	No. 432 686 3689	
For State Use Only	r records only		1	พ.พ. ๑ พ วกก เลื	
APPROVED BY	TIT	ΓLE	DATE	AN 2 7 2005	
Conditions of Approval, if any:					

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1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-015-33621 5. Indicate Type of Lease	
District III	1220 South St	1220 South St. Francis Dr.		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	M 87505	STATE FI	EE x
District IV 1220 S. St. Francis Dr., Santa Fe, NM 875	05		6. State Oil & Gas Lease N	o.
CUNDDY NOT	ICEC AND DEDODES ON	WELLS	7 T N TI-'4 A	
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1. Type of Well:			8. Well Number	
Oil Well Gas Well	Other	RECEIVED	1	
2. Name of Operator		14M 0 G 2005	9. OGRID Number	
EOG Resources Inc.		JAN 2 6 2005	7377	
3. Address of Operator		OCU-AH [ESIA		
P.O. Box 2267 Midland, T	exas 79702		Winchester: Morrow (Ga	.s) .
4. Well Location				
Unit LetterA :	1310 feet from the	· · · · · · · · · · · · · · · · · · ·		
Section 33	Township 198			y Eddy
经过 。1984年,1986年	11. Elevation (Show whe	ther DR, RKB, RT, GR, et 3373 GR	tc.) 12.2.2.	Balan Park
Pit or Below-grade Tank Application	or Closure 🗆			
Pit type Depth to Groundwat	er Distance from neares	t fresh water well Dis	stance from nearest surface water	
Pit Liner Thickness: m		lumebbls; Construction		
		,		
12. Check	Appropriate Box to Indi	cate _l Nature of Notice,	Report, or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON			RING CASING .
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		AND IDONMENT
PULL OR ALTER CASING	MULTIPLE [COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	Г	OTHER: Complet:	ion	X

 Describe proposed or complet of starting any proposed work or recompletion. 				
12/10/04 Frac w/ 2000	gal 7 1/2% acid followe	1 w/ 25632 ~=1 40 # 4	(5 Augliter hingare form :	. 70000 #
	e flushed $w/4378$ gal 57	-		· /0000 #
	eduction for testing.	Quarter roam, 200 gar	t didefficati.	
54-11-54 55 F2 -6			•	
		•		
I hereby certify that the information grade tank has been/will be constructed of				
SIGNATURE The We	ym_	TITLE Regulato	ry Analyst DATE	12/13/04
	/	E-mail address:		
Type or print name Stan Wagner			Telephone No	432 686 3689
For State Use Only	A BECUDING VAIRA			IAan -
APPROVED BY	OR RECORDS ONLY			JAN 27 2005
		TITLE	DATE	2003