State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

OIL CONSERVATION DIVISION WELL APINO.

Revised 1-1-89

PO. Box 1980, Hobbs	, NM 88240	OIL	CON	2040 South Pach	eco	. 4 1514	3	0-015-3371	7		
DISTRICT II 811 South First, Artes	sia, NM 88210		Santa F	Fe, New Mex		7505		5. Indicate Typ		ate 🔀	FEE
DISTRICT III 1000 Rio Brazos Rd., ,	Aztec, NM 87410)					i	6. State Oil & Ga DG-784	as Lease No.		
WELL (COMPLETIO	N OR RE	COMPLE	ETION REPOR	RT AND	LOG					
1. Type of Well: OIL WELL			DRY	OTHER				7. Lease Name	or Unit Agr	eement l	Vame
b. Type of Completion		PLUG		DIFF	D =-						
WELL OVER	Deepen	BACK		RESVR OTHER		EIVE		lew Mexico	Z State		
2. Name of Operator					FEB ;	1 5 2nns	١,	8. Well No.			
Mack Energy Corpo					980	DTES	. 3	9. Pool name c	or Wildcat		
P.O. Box 960, Artes		-0960			> 41	~ / E S	izi	Millman;Yat		-GB-SA	A,East
Unit Letter _	B : 33	50 Feet	From The	North	L	ine and	2310	Feet Fi	rom The	E	ast Line
Section	12	Tow	nship	19S Ra	ange	28E	NM	1PM	Eddy		County
10. Date Spudded 12/1/2004	11. Date TD Re		12. Date C	Compl. (Ready to Pro 1/11/2005	od.)	13. Elev		& RKB, RT, GR	₹, etc.)	14. Elev.	Casinghead 3388'
15. Total Depth		Back TD		17. If Multiple Compl. Ho Many Zones?	ow	18.	Intervals Drilled By	Rotary Tools		Cable	
3035 19. Producing Interval(s) of this complet	3016	ottom Name				Diffied by	Ye	es 0. Was Direc	ational Si	versu Modo
2535-2682.5', SA), or this complet	Top, B	ottom, rvame						o. was Direc	Yes	-
21. Type Electric and Or Gamma Ray, Neutro	_	teralog, Sr	oectral Gar	mma Ray				22. Was Wel		No	
23.		CAS	SINC DI	ECODD (Don	ont all	atnin aa	ant in v	II)			-
CASING SIZE	WEIGHT			ECORD (Report Services ECORD ECORD ECORD ECORD	HOLE S	_	1	VEII) MENTING RI	ECORD		OUNT PULLED
8 5/8	WEIGHT LB./FT.				12 1/-			420 sx		None	
5 1/2	17	7	3(033	7 7/8	3		1150 sx			None
** ***********************************											
							ļ				
24.		LINI	ER RECO	RD	-		25.	TUI	BING REC	CORD	
SIZE	TOP	ВО	ттом	SACKS CEMEN	T S	CREEN		SIZE	DEPTH		PACKER SET
					_			2 3/8	271	3	
26. Perforation reco	rd (interval, s	ize, and n	umber)		27.	ACID,	SHOT, F	RACTURE	, CEMEN	T, SQI	JEEZE, ETC.
	,		,		-	PTH INT					ERIAL USED
	2535-26	82.5', .45,	38					2500 gals 1	500 gals 15% NEFE Acid		
						-2682.5		8000# 14/30 1			
				DDODUCT		-2682.5		38,100# 16	$\frac{1}{30}$ sand, 1	33,167	gals 40# gel
28. Date First Production		Productio	n Method (F	PRODUCT Flowing, gas lift, put		e and type	 e pump)		Well Stat	us (Prod	. or Shut-in)
1/19/2005			,	2 x 1 1/2 x			,			Produ	*
Date of Test	Hours Tested	C	hoke Size	Prod'n For	Oil - Bb	ol.	Gas - MC	F W	ater- Bbl.		Gas - Oil Ratio
1/29/2005	24 hour			Test Period	4.	4	58		202	l	1318
Flow Tubing Press.	Casing Pressur		alculated 24- our Rate	- Oil - ВЫ. 44	Ga 58	s - MCF	Wa 202	ter- Bbl.	Oil Grav	vity - API	I - (Corr.)
29. Disposition of Gas (S	old, used for fuel,	vented, etc.,)			11 1.11.7		Test Wi	tnessed By		
Sold		·						<u> </u>	Rober	t C. Ch	ase
30. List Attachments Deviation Survey and	d Logs										
31. I hereby certify the		on shown o	n both side	s of this form is ti	rue and c	omplete t	o the best	of my knowle	dge and bei	lief	
Signature		Shan	_		ny W. Sh				ion Clerk	_	2/14/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeaste	rn New Mexico Northy	MANCE WITH GEOGRAPHIC estern New Mexico			
T. Anhy T. Canyon			T. Canyon		T. Penn. "B"		
T. Salt _	T. Salt T. Strawn			T. Kirtland-Fruitland	T: Penn. "C"		
D Solt Transition			T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates T. Miss			T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers1192		1192	T. Devonian	T. Menefee	T. Madison		
T. Queen		1710		T. Point Lookout			
T. Grayb	. Grayburg 7. Montova _		T. Montoya	T. Mancos	T. McCracken		
T. San A	an Andres 2524 T. Simpson		T. Simpson	T. Gallup	_ T. Ignacio Otzte		
T. Glorie	T. Glorieta T. McKee_		T. McKee	Base Greenhorn	T. Granite		
			T. Ellenburger		_ T		
T. Blinel	T. Blinebry T. Gr. Wash			T. Morrison	_ T		
				T. Todilto			
T. Drink				T. Entrada	_ T		
				T. Wingate			
T. Wolfe	T. Wolfcamp T.			T. Chinle	_ T		
T. Penn					T		
T. Cisco (Bough C)			T	T. Penn "A"	T		
No. 2, fr	om		to	No. 4, from	toto		
No. 2, fr	om		to	er rose in holefeetfeetfeetfeetfeetfeetfeetfeetfeetfeetfeet			
No. 2, fr	om		toto				

WELL NAME AND NUMBER New Mexico "Z" State No. 3								
LOCATION 330' FNL & 2310'	FEL, Section 12, T19S, R28E, Ed	dy County NM FER I.						
LOCATION 330' FNL & 2310' FEL, Section 12, T19S, R28E, Eddy County NM FEB 15 7005 OPERATOR Mack Energy Corporation DRILLING CONTRACTOR United Drilling, Inc.								
DRILLING CONTRACTOR United Drilling, Inc.								
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:								
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth						
3/4° 413'								
1° 928'	The sales of the country of the coun							
3/4° 1439'								
3/4° 1948'								
1° 2552'	***************************************	···						
1° 3030'	No. of the second secon							
	Drilling Contractor United Dr	illing, Inc.						
•	By: Livry	a Chi						
• • • • • • • • • • • • • • • • • • • •	George/A. Title: Business							
10-th b								
Subscribed and sworn to before me this 15th day of Wecenber,								
20 <u>04</u> .	Corles Wy Notary Fu	actui						
My Commission Expires: 10-08	8-08 Chaves Sta	MX						