

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-015-33150</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <div style="text-align: right;">RECEIVED</div> <div style="text-align: center;">MILKY WAY FEE</div> <div style="text-align: right;">FEB 08 2005</div> <div style="text-align: right;">COBARTESIA</div>										
2. Name of Operator MARBOB ENERGY CORPORATION			8. Well No. <div style="text-align: center;">2</div>										
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227			9. Pool name or Wildcat CARLSBAD; STRAWN										
4. Well Location Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line Section 9 Township 22S Range 27E NMPM EDDY County													
10. Date Spudded 1/2/04		11. Date T.D. Reached 2/3/04		12. Date Compl. (Ready to Prod.) 2/4/05									
13. Elevations (DF& RKB, RT, GR, etc.) 3105' GL		14. Elev. Casinghead											
15. Total Depth 11830'		16. Plug Back T.D. 11158'		17. If Multiple Compl. How Many Zones? <div style="text-align: center;">3</div>									
18. Intervals Drilled By		Rotary Tools 0 - 11830'		Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 10136' - 10247' STRAWN					20. Was Directional Survey Made <div style="text-align: center;">NO</div>								
21. Type Electric and Other Logs Run <div style="text-align: center;">NONE</div>					22. Was Well Cored <div style="text-align: center;">NO</div>								
23. EXISTING CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	48#	407'	17 1/2"	475 SX	NONE								
9 5/8"	36#	1712'	12 1/4"	580 SX	NONE								
7"	23#	9000'	8 3/4"	1550 SX	NONE								
4 1/2"	11.6#	11818'	6 1/8"	340 SX	NONE								
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8"	10036'												
26. Perforation record (interval, size, and number) 10136' - 10247' (20 SHOTS)													
27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: left;">10136'-10247'</td> <td style="text-align: left;">ACDZ W/ 3500 GAL NEFE 15% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10136'-10247'	ACDZ W/ 3500 GAL NEFE 15% HCL				
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10136'-10247'	ACDZ W/ 3500 GAL NEFE 15% HCL												
28. PRODUCTION													
Date First Production 2/5/05		Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">FLOWING</div>			Well Status (Prod. or Shut-in) <div style="text-align: center;">PROD</div>								
Date of Test 2/6/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl <div style="text-align: center;">0</div>	Gas - MCF <div style="text-align: center;">152</div>								
Water - Bbl. <div style="text-align: center;">5</div>	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>					Test Witnessed By <div style="text-align: center;">SHANE GRAY</div>								
30. List Attachments <div style="text-align: center;">NONE</div>													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 2/7/05											
E-mail Address PRODUCTION@MARBOB.COM													