

N.M.O.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side
RECEIVED1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

FEB 18 2005

2. Name of Operator **MARBOB ENERGY CORPORATION****ODD-ARTESIA**3a. Address **P O BOX 227**

3b. Phone No. (include area code)

ARTESIA, NM 88211-0227 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEC. 7-T20S-R30E, LOT 4
1095' FSL 430 FWL, SW/4SW/4**

5. Lease Serial No.

NMNM112273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

COLLINSOSCOPY FEDERAL #1

9. API Well No.

30-015-33758

10. Field and Pool, or Exploratory Area

BURTON FLAT; MORROW, EAST

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TD CMT/CSG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD WELL @9:30 PM ON 02/06/05. DRLD 7 7/8" HOLE TO 12400'. RAN 296 JTS (12405.31') 5 1/2" 17# P-110 CSG TO 12400'. CMTD 1ST STG W/600 SX PB SUPER H, CIRC 53 SX TO PIT. CMTD 2ND STG W/1300 SX HLPP, TAILED IN W/200 SX PB SUPER H, PD @11:00 AM ON 02/09/05, DID NOT CIRC, RAN TEMP SURVEY - TOC @2000'. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN.

ACCEPTED FOR RECORD

FEB 16 2005

LES BABYAK
PETROLEUM ENGINEER14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**DEBORA L. WILBOURN**Title **GEOTECH**

Signature

*Debora L. Wilbourn*Date **02/11/05****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 15 2005
OPERATIONS

***** CHART SCANNER WELL TEST DATA *****

COMPANY: MARBOB ENERY
CLIENT: CHARLES NUNNELEE
GAUGE NUMBER: 576
WELL NAME: COLLINSOSCOPY FEDERAL
WELL NUMBER: #1
TEST NUMBER: 1
LOCATION:
TEST OPERATOR: J GUAJARDO/KELTIC SERVICES
COMMENTS: TOP OF CEMENT AT 1900 FT
DATE OF TEST 2-9-2005

DATE: 02/09/05

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
00:00:35	0.010	72.27	50.00		
00:05:33	0.093	73.66	1000.00		
00:06:23	0.107	74.46	1500.00		
00:07:15	0.121	76.03	1900.00		TOP OF CEMENT
00:08:58	0.150	84.35	2000.00		
00:11:42	0.195	86.44	2200.00		
00:14:24	0.240	87.61	2400.00		
00:17:05	0.285	89.25	2600.00		
00:19:42	0.328	91.63	2800.00		
00:22:08	0.369	92.99	3000.00		
00:25:27	0.424	93.49	3200.00		
00:27:30	0.458	95.18	3400.00		
00:29:54	0.499	96.83	3600.00		
00:31:55	0.532	100.09	3800.00		
00:33:20	0.556	102.05	4000.00		
00:36:20	0.606	104.96	5000.00		
00:37:09	0.619	108.53	6000.00		
00:39:46	0.663	109.72	7000.00		
00:41:49	0.697	110.77	8000.00		
00:43:52	0.731	112.24	9000.00		
00:45:52	0.764	114.63	9973.00		TAG TD 9973

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