

RECEIVED

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 18 2005
OCD-ARTEDIA

Well API NO.	30-015-00284
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Atoka San Andres Unit
8. Well Number	133
9. Ogrid Number	6137
10. Pool Name or Wildcat	Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-228-8209

4. Well Location

Unit Letter D 990 feet from the North line and 990 feet from the West line
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3329

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☒ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION
☐ Other _____

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPN ☐ PLUG AND ABANDONMENT
☐ CASING TEST AND CEMENT JOB
☐ OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. Per the attached diagram, the well has a packer in the hole at 1568'. TA procedure would be as follows:

1. MIRU pump truck.
2. Tie onto tubing casing annulus. Load hole with lease water and test to 500 psi for 30 minutes. Record pressure on chart.
3. RDMO pump truck.

We request this TA status for the well as it is in our Atoka San Andres Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the ASAU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie

TITLE Sr. Regulatory Specialist

DATE 1/13/2005

Type or Print name Linda Guthrie

E-mail Address: linda.guthrie@dvn.com

Telephone No. 405-228-8209

(This space for State use)

APPROVED BY [Signature]

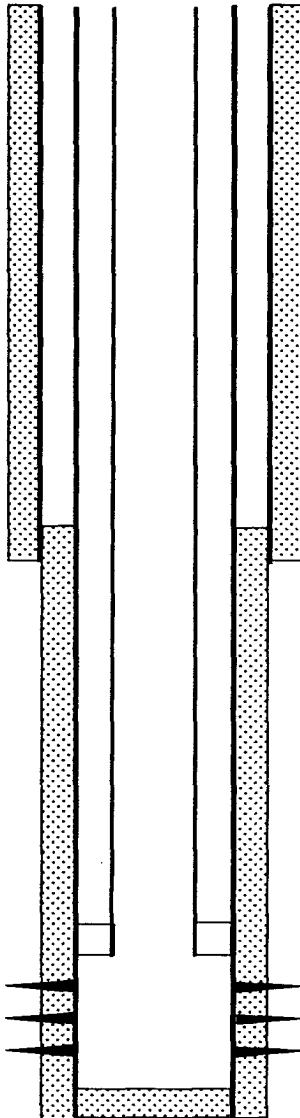
TITLE Field Rep ID

DATE FEB 2 2005

Conditions of approval, if any:

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: ATOKA SAN ANDRES UNIT #133 WIW			FIELD: ATOKA SAN ANDRES			
LOCATION: 990' FNL & 990' FWL, SEC 14-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3320'; KB=3330'			SPUD DATE: 11/12/56		COMP DATE: 11/25/56	
API#: 30-015-00284		PREPARED BY: C.H. CARLETON			DATE: 05/30/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1209'	8 5/8"	24#			11"
CASING:	0' - 1738'	5 1/2"	14#			7 7/8"
CASING:						
TUBING:	0' - 1568'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

STIMULATION & TREATMENTS

11/24/56: Perf 1634'-1666' with 4 SPF

Acidize perms w/500 gal MA

Frac perms w/10,000 gal crude oil + 10,000# sand

12/21/68: Frac perms w/52,000 gal crude oil + 7,000# walnut shells

01/26/70: Acidize perms w/500 gal diesel + 250 gal 15% acid

04/02/82: Acidize perms w/750 gal 15% HCl

AIR=1.5 BPM, AIP=1375 psi, Max IP=1475 psi, ISIP=1150 psi

8 5/8" CASING @ 1209' W/450 SXS. TOC @ SURFACE

NOTE: TUBING CONFIGURATION AS OF 4/82

DETAIL OF PERFORATIONS

SAN ANDRES: 1634'-1666'(4 SPF)

GUIBERSON "SHORTY" PACKER @ 1568'

PERFORATIONS: 1634'- 1666' (OA) - 128 HOLES

PBTD @ 1738'

5 1/2" CASING @ 1738' W/150 SXS. TOC @ 1170' (CALCULATED)

TD @ 1740'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.