

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-015-00286
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	ATOKA SAN ANDRES UNIT
8. Well Number	132
9. Ogrid Number	6137
10. Pool Name or Wildcat	ATOKA (SAN ANDRES)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Well Location
Unit Letter C 990 feet from the NORTH line and 2310 feet from the WEST line
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3223' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> MULTIPLE COMPLETION	
<input type="checkbox"/> Other _____	<input type="checkbox"/> OTHER _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows:

1. MIRU wireline unit. RIH with guage ring on wireline to 1500'. TOH.
2. RIH with CIBP on wireline and set at 1475'. RDMO wireline unit.
3. MIRU pump truck.
4. Tie onto casing. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart.
5. RDMO pump truck.

We request this TA status for the well as it is in our Atoka San Andres Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the ASAU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

A C-103 dated 9-31-99 shows a CIBP @ 1477'. Please submit information on when the CIBP was removed and any other work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Norvella Adams
Type or Print name Norvella Adams
(This space for State use)

APPROVED BY _____
Conditions of approval, if any:

Engineering Technician _____ DATE 1/21/2005
Norvella.adams@divn.com Telephone No. 405-552-8198

THIS FORM CANNOT BE PROCESSED DUE TO LACK OF INFORMATION. PLEASE SEE HIGHLIGHTED AREA AND/OR NOTED PROBLEM.