

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

**RECEIVED**

**JAN 26 2005**

**ODD-ADTESIA**

Well API NO.	<b>30-015-00286</b>
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	<b>ATOKA SAN ANDRES UNIT</b>
8. Well Number	<b>132</b>
9. Ogrid Number	<b>6137</b>
10. Pool Name or Wildcat	<b>ATOKA (SAN ANDRES)</b>

1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	<b>DEVON ENERGY PRODUCTION COMPANY, LP</b>
3. Address and Telephone No.	<b>20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198</b>
4. Well Location	Unit Letter <b>C</b> <b>990</b> feet from the <b>NORTH</b> line and <b>2310</b> feet from the <b>WEST</b> line Section <b>14</b> Township <b>18S</b> Range <b>26E</b> NMPM County <b>Eddy</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<b>3223' DF</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> MULTIPLE COMPLETION	
<input type="checkbox"/> Other _____	<input type="checkbox"/> OTHER _____

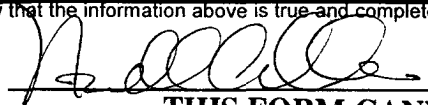
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows:

1. MIRU pulling unit. RIH with bit and scraper on tubing to 1500'. TOH.
2. RIH w/ packer on tubing to 1475'. Set packer, load backside and test casing. TOH w/ tubing.
3. If casing holds pressure, RIH with CIBP on tubing and set at 1475'. TOH w/ tubing, laying down. RDMO PU.
4. MIRU pump truck.
5. Tie onto casing. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart.
6. RDMO pump truck.

We request this A form C-103 dated 3-31-99 shows a CIBP @ 1477'. Please submit some time, the p documentation on the removal of the CIBP and any other work done. San Andres Unit waterflood. The well therefore has utility and flooded. As the ASAU is expected to produce for quite e ongoing. As this situation is not expected to change, we are

Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE		TITLE	<b>Sr. Staff Engineering Technician</b>	DATE	<b>1/24/2005</b>
Type or Print name	<b>Norvella Adams</b>	THIS FORM CANNOT BE PROCESSED DUE TO LACK OF INFORMATION. PLEASE SEE HIGHLIGHTED AREA AND/OR NOTED PROBLEM.		Norvella.adams@dvn.com Telephone No. <b>405-552-8198</b>	
APPROVED BY	_____	DATE		_____	
Conditions of approval, if any:					