

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 0 8 2005

ODD-ARTESIA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, SEC 20-T18S-R31E

5. Lease Designation and Serial No.

NM 28015

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Eddy D. Fed Com #1

9. API Well No.

30-015-22130

10. Field and Pool, or Exploratory Area

North Shugart/Atoka-Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and Abandonment Summary

1. Set CIBP @ 5620' and dump bailed 35' cement. TOC @ 5585'
2. Circulated 7" casing with 10 ppg mud.
3. Cut and pulled 7" casing at 5200'.
4. Pumped 50 sk cement plug @ 5250'. Tagged TOC @ 5100'.
5. Pumped 50 sk cement plug @ 4580'. Tagged TOC @ 4428'
6. Pumped 50 sk cement plug @ 695'. Tagged TOC @ 557'. Ok, per BLM.
7. Pumped 20 sk cement plug from 60' to surface. RDMO.
8. Cut WH, installed dry hole marker on 1/28/05. Cleaned location
9. Well plugged & abandoned on 1/28/05.

Approved as to plugging of the well bopp.
Liability under bond is retained until
surface restoration is completed.

APPROVED

FEB - 7 2005

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack

Ronnie Slack

Title Engineering Technician

Date 2/1/05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Eddy D Federal Com #1	Field: North Sugart/Atoka-Morrow
Location: 1980' FNL & 1980' FWL, Sec 20-T18S-R31E	County: Eddy State: NM
Elevation: 3633' GL	Spud Date: 6/18/79 Compl Date: 9/8/79
API#: 30-015-22130 Prepared by: Ronnie Slack	Date: 2/1/05 Rev:

Plugged & Abandoned 1/28/05

17-1/2" hole
13-3/8", 61# & 48#, J55 & H40, STC, @ 620'
 Cmt'd w/ 550 sxs. Cmt'd to surface.

12-1/4" hole
9-5/8", 40#, N80 & J55, LTC, @ 4505'
 Cmt'd w/ 1800 sxs. Cmt to surface

TOC @ 5420' (CBL-9/12/03) →

DELAWARE (9/13/03)
 5,642' - 5,654' (tested wet)
 Acidized w/ 2500 gal 15% pentol

Perfed 4 sqz holes @ 5770'
 Pumped 100 sxs CI "C" (9/11/03)

Calc TOC @ 5945'

BONE SPRING (Perfed 9/27/01)
 7,134' - 7,156' Swabbed wet

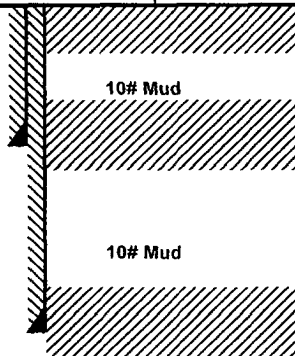
Perf Sqz holes 7475' - 7477'
Sqzd w/ 180 sxs CI H, 16.2#/gal
cement. Calc cement top @ 5945'
on 7" casing annulus.

WOLFCAMP (Perfed 9/11/01)
 9,603' - 9,680' (Wet)

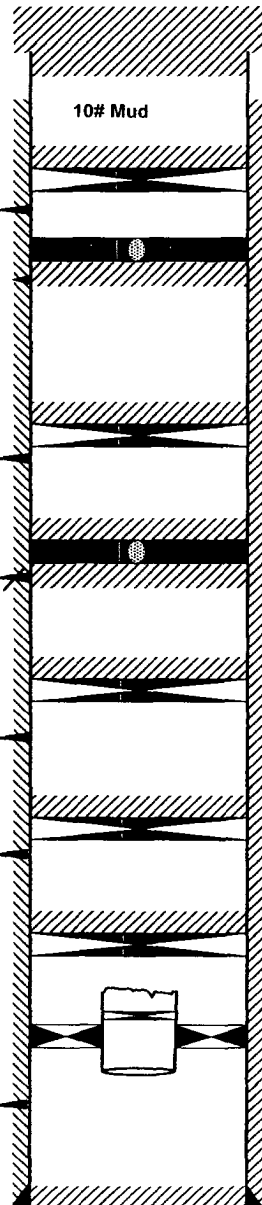
ATOKA Cmpl 9/8/79
 11,114' - 11,144'
 AOF = 784 Mcfd

MORROW Cmpl 8/4/79
 11,551' - 11,640'
 AOF = 1804 Mcfd

8-3/4" Hole
 7", 26# & 23#, S95 & N80, @ 11,795'
 Cmt'd w/ 850 sxs. TSITOC @ 9950'



10# Mud



TD @ 11,795' (7/15/79)

Pumped 60' cement for surface plug (1/6/05)

Tagged TOC @ 557'. Ok per BLM
 Pumped 50 sx cement plug @ 695'

Tagged TOC @ 4428' (1/5/05)

Pumped 55 sx cement plug at 4580'

Tagged cement @ 5100' (1/5/05)
 Pumped 50 sx cement plug @ 5250'
 Cut and pulled 7" casing at 5200' (12/30/04)

Set CIBP @ 5620' & capped w/ 35' cement (12/28/04)

Cement Retainer @ 5707' (9/12/03)

35' Cement on top
 CIBP @ 7100' (9/10/03)

10' Cement on top
 Cement Retainer @ 7448' (9/26/01)

PBD @ 9,515'
 CIBP @ 9,550'. Capped w/ 35' cement. (9/25/01)

PBD @ 11,030'
 CIBP @ 11,065'. Capped w/ 35' cement. (9/11/01)

PBD @ 11,413'
 CIBP @ 11,448'. Capped w/ 35' cement. (9/11/01)

LS Tubing cut above LN
 Blanking plug set LN @ 11,497' (2/8/90)
 Otis WB Packer @ 11,502'

PBD @ 11,750'