State of New Mexico

	March 4, 2004
Well API NO.	
	-25044
Indicate Type of Lease	e
5. Indicate Type of Lease State	☐ Fee
6. State Oil & gas Lease	No.
7. Lease Name or Unit A	greement Name

Energy, Minerals and Natural Resources		Well API NO. 30-015-25044	
OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease State Fee	
Santa Fe, NM 87505		6. State Oil & gas Lease No.	
SUNDRY NOTICES AND REPORTS		7. Loggo Nomo or Holt Agraement Nomo	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	_	7. Lease Name or Unit Agreement Name ATOKA SAN ANDRES UNIT	
1. Type of Well	RECEIVED	8. Well Number	
☐ Oil Well ☐ Gas Well ☐ Other	JAN 2 4 2005	159	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	and the second s	9. Ogrid Number	
3. Address and Telephone No.		6137 10. Pool Name or Wildcat	
20 North Broadway, Ste 1500, Oklahoma City, OK 7	3102 405-552-8198	ATOKA SAN ANDRES	
4. Well Location			
Unit Letter C 125 feet from the NORTH	line and 1665 feet from the	WEST line	
	nge 26E NMPM	County Eddy	
11. Elevation (Sho	w whether DR, RKB, RT, GR, etc.)		
	x to Indicate Nature of Notice, Report or Otl	her Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	_	
PERFORM REMEDIAL WORK PLUG AND ABANDON	☐ REMEDIAL WORK [☐ COMMENCE DRILLING OPN [☐ ALTERING CASING ☐ PLUG AND ABANDONMENT	
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT	
FOLL ON ALTER CASING MOLTIFIE COMPLETION			
Other	OTHER		
13. Describe Proposed or Completed Operations (Clearly state all pertinent de			
For Multiple Completions: Attach wellbore diagram or proposed completion or re form.	completion. If a pit or below-grade tank is invol	ved in the operation, complete the reverse side of this	
The referenced well is currently SI. Devon proposes to TA this well for five years, with annual casing integrity tests. TA procedure would be as follows: 1. MIRU wireline unit. RIH with guage ring on wireline to 1600°. TOH. 2. RIH with CIBP on wireline and set at 1580° (there is a collar at about 1590°). RDMO wireline unit. 3. MIRU pump truck. 4. Tie onto casing. Load hole with lease water and test to 300 psi for 30 minutes. Record pressure on chart. 5. RDMO pump truck. We request this TA status for the well as it is in our Atoka San Andres Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the ASAU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.			
Thereby certify that the information above is true and complete to the	hest of my knowledge and hallet		
Thorough that the information above is true and complete to the	best of my knowledge and belief.		
SIGNATURE TIT	LE Sr. Staff Engineering Technician	DATE 1/21/2005	
Type or Print name Norvella Adams E-n	nail Address: Norvella.adams@dvn.	.com Telephone No. 405-552-8198	
(This space for State use)	4 -// // //		
ADDDOVED DV	Lill Rep &	FEB 2 2005	
APPROVED BYTIT	February	DATE	

Conditions of approval, if any: