Submit 3 Copies To Appropriate District Office District I	State of New Me Energy, Minerals and Natu			Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	•
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-29739	
District III	1220 South St. Fran		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas Lease	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			0. State Off & Gas Lease	INO.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name H B 11 Federal			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 11			
2. Name of Operator	9. OGRID Number			
Devon Energy Production Comp	any, L.P.		6137	
3. Address of Operator 20 North Broadway, Suite 1500,	10. Pool name or Wildcat Bell Canyon Delaware			
4. Well Location	Okianoma City, Okianoma 73102	(403) 332-4013	Den Canyon Delaware	
Unit Letter J:	2080 feet from the South	line and 102	feet from the	East line
Section 11	Township 248	mie and193 Range 29E	NMPM Eddy	County
	11. Elevation (Show whether DR,			County
	3040' GR			
Pit or Below-grade Tank Application 🔲				-
Pit typeDepth to Groundw	raterDistance from nearest fresh w	ater well Dist	ance from nearest surface wate	r
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
	Appropriate Box to Indicate N		•	
	ITENTION TO:		SEQUENT REPORT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOR		RING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT	· · · · · · · · · · · · · · · · · · ·) A 🔟
		o, torro, o'Emervi		
OTHER: Convert to SWD. Admir		OTHER:		
of starting any proposed w	oleted operations. (Clearly state all pork). SEE RULE 1103. For Multip			
or recompletion.				
 Set CIBP at 6490' and dump bai Perforate 5-1/2" casing at 3500' Verify TOC by running Temp Surve Perforate the Delaware-Bell Can 	ey. Supply copy of log to OCD Arte	cement. TOC need		sing shoe at 3118'.
4. Acidize perforations with 5000 g				
5. Run 5-1/2" packer and 2-7/8", I6. Load hole with packer fluid and		reculte		RECEIVED
7. Commence water injection. Not		resurts.		
Ž	,	Notify C		MAR 0 7 2005
NOTE: Notify OCD 24 Hrs in adv	vance of performing MIT Test.	roury c	OCD 24 hours	OD:ADTERIO
		prior to	test. 748-1283	
		~		
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE Konne SIA	1	Engineering		-//
Type or print name	E-mail ad		A Telephon	e No
For State Use Only	200	A / 1	A Telephon	C 140.
		J. W. A	Seo & MI	4R · 8 2005
APPROVED BY: Conditions of Approval (if any):	TITLE	Juld &	DAT	E

LOCATION: ELEVATION: API#: 30-0^	H B 11 Feder Sec 11, 24S,	***		TETELLO: C.					
ELEVATION: API#: 30-01	060 11, 270,	୰ 0⊏ 2080′	'FSL, 1930' FEL		FIELD: Cedar Canyon COUNTY: EDDY STATE: NM				
API#: 30-0	3040' GL	Z9L 2000	F3L, 1930 1 LL	SPUD DATE			STATE: NM COMP DATE: 4/22/03		
	15-29739 Prep	pared By: R	lonnie Slack	01 00 0/1/2	10/01/07		IE. TELIOO		
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	Sacks Cement	HOLE SIZE		
Casing	0' - 353'	13-3/8"	48#	H40		400 sx	17.5"		
Casing	0' - 3118'	8-5/8"	24#	K55		1000 sx	11.0"		
Casing	0' - 8460'	5-1/2"	17#	K55		1050 sx	7.875"		
13-3/8" @ 353 Cmt Circulated 8-5/8" @ 3118				CURRENT Proposed Tubing	PROP6	POSED 🛚			
Proposed - perfo block squeeze w sacks @ 3500'. TOC @ 3514' (CBL Log 12/1	// 300		Prop "Bell	Proposed 5-1/2", posed Salt Water Il Canyon Sand" 55' to 3658'	r Disposal	Injection Rate Max 2,000 BWPD Avg 1,000 BWPD			
				posed CIBP @ 64 aware: 6506' - 65	490', w/ 35' cement 526' (2/28/03)	on top			
			Dela	aware: 6731' - 67	751' (2/28/03)				
				ne Springs: 6993' - '8" Tubing @ 712	- 7008' (2/28/03)				
			CIBP @	ent on top 8070' (2/28/03) se Springs: 8112'					
5-1/2" @ 846	SO'	TD @ 8460'							