

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM0557370							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 34J Federal 29							
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-31734 52							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310 FSL 1650 FEL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; San Andres							
14. Date Spudded 5/14/2004		15. Date T.D. Reached 5/21/2004							
16. Date Completed 10/14/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec. T., R., M., on Block and Survey or Area 34 17S 27E							
18. Total Depth: MD 3,475 TVD		19. Plug Back T.D.: MD 3430 TVI							
20. Depth Bridge Plug Set: MD TVI		12. County or Parish 13. State Eddy NM							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		17. Elevations (DR, RKB, RT, GL)* 3579							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
PEX-HRLA-HNGS-CBL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24		322		230 sx Cl C, circ 75		0	
7 7/8	5 1/2 J55	15.5	0	3475		850 sx Pozmix, circ 120 sx		0	
			0						
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	3277								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
San Andres	1928	2371	Perforated Interval	Size	No. Holes	Perf. Status			
			2922-3274	0.4	40	Below RBP			
			1928-2371	0.4	40	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1928-2371	3000 gals 15% NEFE & frac 204,800 gals Aqua Frac 1000, 140,546# 20/40 brn sn, tail w/ 24,530# SB Excel 16/30								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
#####	10/24/2004	24	→	88	39	367			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	88	39	367	443		Producing Oil Well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
FEB - 3 2005
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	326
				Queen	857
				Grayburg	1302
				San Andres	1577
				Glorieta	2920
				Yeso	3023

Additional remarks (include plugging procedure):

10/10/04 RIH and set RBP to 2848'. Spotted 2 sx sn on top of RBP @ 2848'. TOOH and tested csg to 3000 # - ok.
 10/11/04 RU and perforated 1928-2271'. RDWL. TIH and set packer at 1843'.
 10/12/04 Acidize w/ 3000 gals 15% NEFE. TOOH w/ packer
 10/13/04 Frac w/ 204,800 gals Aqua Frac 10000, 140,546# 20/40 brn sn, tail w/ 24,530# SB Excel 16/30.
 10/14/04 TIH w/ pump and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature

Date 1/26/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.