Form 3160-5 (June 1990)

## UNITED STATES, A CONS. DIV-DIST. 2 DEPARTMENT OF THE INTERIOR Crond Avenue

		NIV. Grand Ave	Budget Bureau No. 1004-0135
SUNDRY NOTICES	AND REPORTS ON W	<u>esi</u> ą, NM 8821	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals			NM-NM104648 6. If Indian, Allottee or Tribe Name
1. Type of Well			7. If Unit or CA, Agreement Designation
Oil Gas Other		FEB 0 4 2005	NA
2. Name of Operator			8. Well Name and No.
DÉVON ENERGY PRODUCTION COMPANY, LP.  3. Address and Telephone No.  20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615  4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  990' FSL & 990' FWL, Unit M, Section 10-T22S-R25E			Revelation 10M Federal #1
			9. API Well No.
			30-015-31759
			10. Field and Pool, or Exploratory Area
			Revelation (Strawn)
			11. County or Parish, State
10.000			Eddy County, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATI	URE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	ON .
Notice of Intent	Abandonmen	nt	Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Bac	:k	Non-Routine Fracturing
<b>—</b>	Casing Repa		Water Shut-Off
Final Abandonment Notice	Altering Casi	ing	Conversion to Injection
	Other		Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent d	ates, including estimated date of start	Completion or Recompletion Report and Log form.) ting any proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to	this work.)*	
Actual Plug and Abandonment. Plugged &	& Abandoned on 12/29/04		
1. Pull tubing & packer from well.			
2. Capped existing CIBP at 9,890' with	35' cement. Tagged TOC	at 9850'.	
3. Displaced with 9.0 ppg mud.			
4. Set CIBP @ 8804'. Dumped 35' cem	E SEROVED		
5. RU to cut 5-1/2" casing at 7100'. Casing parted at 3297'. POOH with 5-1/2" casing.			APPROVED
6. Pumped 25 SK plug from 7100' to 72			
<ol> <li>Pumped 25 SK plug from 5181' to 5331'. Tagged TOC at 5062'.</li> <li>Pumped "3" 25 SK plugs at 3347'. Tagged TOC at 3247'.</li> </ol>			FFR - 1 2005
9. Pumped 40 SK plug at 2378'. Tagged TOC at 2220'.			FEB - 1 2005
10. Pumped 40 SK plug at 472'. Tagged TOC at 322'			
11. Pumped 60' surface plug. Cut wellhead off and set dry hole marker.			LES BABYAK
12. Cleaned location.			PETROLEUM ENGINEER
Note: Cement class "C" at 14.8 ppg with a yiel	d of 1.32 cu. ft/sx		
14. I hereby certify that the foregoing is true and correct			- The same of the
0	Ronn	nie Slack	1/2 < 105
Signed Komme Dave	Title <u>Engi</u>	neering Technician	Date 1/25/05
(This space for Federal or State office use)		ager	

