

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-100561			
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.			
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-4615			8. Lease Name and Well No. Strawberry 7 Federal Com 1			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FNL 1750' FWL At top prod. Interval reported below At total Depth						9. API Well No. 30-015-31876 S2			
						10. Field and Pool, or Exploratory North Hackberry, Wolfcamp			
						11. Sec, T., R., M., on Block and Survey or Area 7 19S 31E			
14. Date Spudded 7/27/2001		15. Date T.D. Reached 9/21/2001		16. Date Completed 5/14/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish 13. State Eddy NM			
18. Total Depth: MD 12,531 TVD		19. Plug Back T.D.: MD 11239 TVI		20. Depth Bridge Plug Set: MD 11239 TVI		17. Elevations (DR, RKB, RT, GL)* 3457' GL			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Logs submitted with original completion						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"/H40	48#	0	437'		423 sx, CI C, circ 101 sx		0	
11"	8-5/8"/J55	32#	0	2018'		850 sx, CI C, circ 800 sx		0	
7-7/8"	5-1/2"/L80	20#	0	12531'		1816 sx, super C		3160'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	9971'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
Wolfcamp	9961	9990	9961-9964; 9973-9990			80	Producing		
			11309-11314			20	Below CIBP @ 11274'		
			11772-11784; 11797-11802			51	Below CIBP @ 11745'		
			11916-11930; 11937-11955			96	Below CIBP @ 11911'		
			12068-12082; 12087-12090			51	Below CIBP @ 12055'		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
9961-9990	1500 gallons 15% slick acid								
11309-11314	None								
11772-11802	None								
11916-11955	3000 Gal Nitrified 7-1/2% HCl w/ methanol								
12068-12090	1500 Gal Nitrified 7-1/2% HCl w/ methanol								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/14/2004	5/17/2004	24	→	2	33	7			Plunger Lift
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	2	33	7	16,500		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Andres	3715'
				Delaware FM	4412'
				Bone Spring FM	6305'
				BSPG-1st Sand	7676'
				BSPG-2nd Sand	8470'
				BSPG-3rd Sand	9380'
				Wolfcamp	9912'
				Strawn	10850'
				Atoka Marker	11044'
				Atoka Shale	11197'
				Morrow Carbonate	11353'
				Morrow Clastics	11760'
				Lower Morrow	12016'
				MissBarnettShale	12180'
				Total Depth	12532'

Additional remarks (include plugging procedure):

Recompletion to Atoka at 11309'-11314' was unsuccessful.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Ronnie SlackTitle Engineering TechnicianSignature Ronnie SlackDate 2/24/05

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer ED, Artesia, NM 88211-0718

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-
Revised February 10, 1
Submit to Appropriate District Of
State Lease - 4 Co
Fee Lease - 3 Co

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPC

API Number 30-015-31876	Pool Code 97056	Pool Name N. Hackberry Bone Spring
Property Code	Property Name STRAWBERRY "7" FEDERAL COM.	Well Number 1
GRID No.	Operator Name DEVON SFS OPERATING INC..	Elevation 3457'

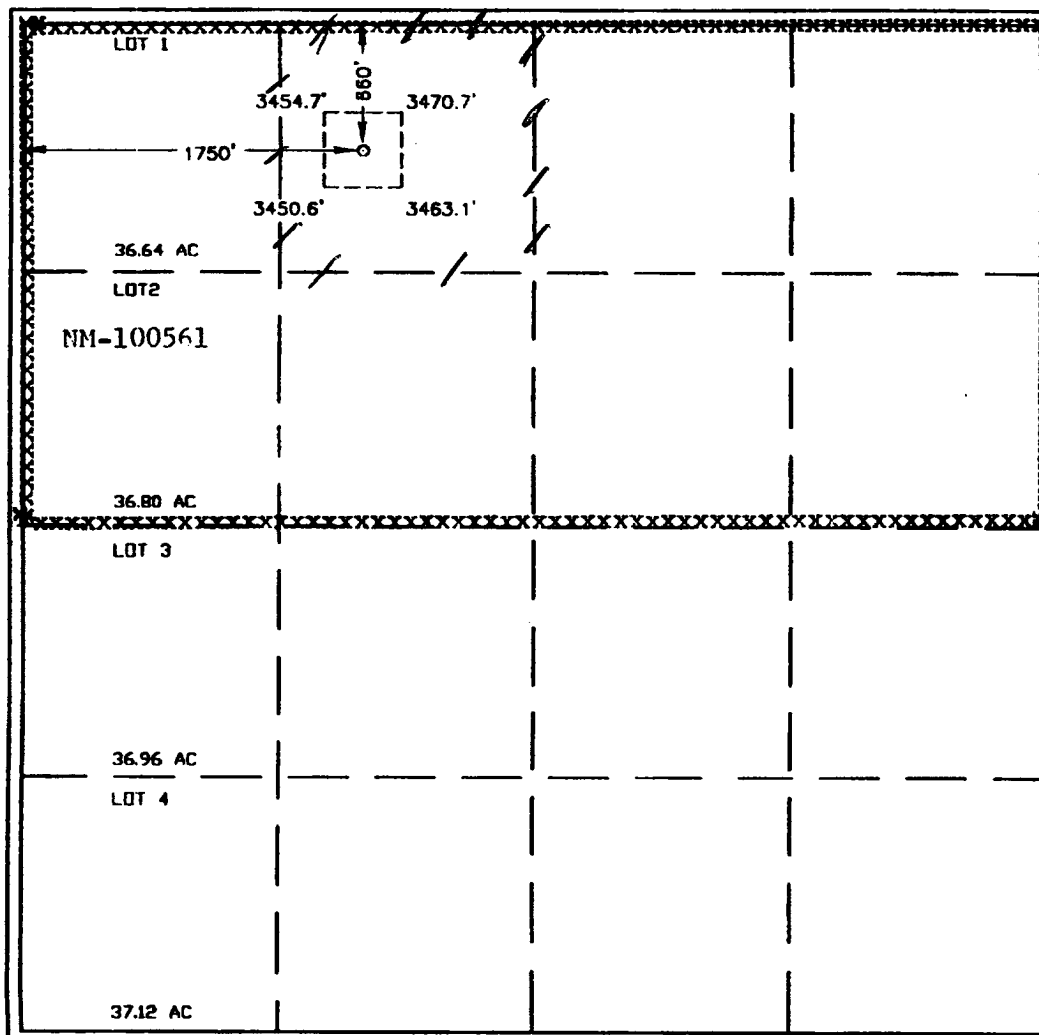
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	19-S	31-E		660	NORTH	1750	WEST	EDD

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

George R. Smith
Signature
George R. Smith agent for
Printed Name
Devon SFS Operating, Inc.
Title
May 25, 2001
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my belief.

MARCH 26, 2001

Date Surveyed
Signature & Seal of
Professional Surveyor

Ronald J. Kidson
4/27/01
61-11-0387

Certificate No. **RONALD J. KIDSON 3239**
GARY KIDSON 12641

DISTRICT I

P.O. Box 1988, Hobbs, NM 88241-1988

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II

P.O. Drawer 110, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-31874	Pool Code	Pool Name N. Hackberry, Bone Spring
Property Code 28309	Property Name STRAWBERRY "7" FEDERAL COM.	Well Number 1
GRID No. 6137	Operator Name Devon Energy Production Company, LP	Elevation 3457'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	7	19-S	31-E		660	NORTH	1750	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40.	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Ronnie Slack</i> Signature Ronnie Slack Printed Name Engineering Technician Title 3-1-05 Date
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. MARCH 26, 2001 Date Surveyed AWB Signature & Seal of Professional Surveyor <i>Ronald J. Eidson</i> 4/27/01 01-11-0387
	Certificate No. RONALD J. EIDSON 3239 GARY KIDSON 12841