

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

MAR 03 2005

ARTEZIA

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	660° FNL 1750° FWL C 7 19S 31E		

5. Lease Serial No.	NM-100561
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Strawberry 7 Federal Com 1
9. API Well No.	30-015-31876
10. Field and Pool, or Exploratory	North Hackberry, Bone Spring
12. County or Parish	Eddy
13. State	NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

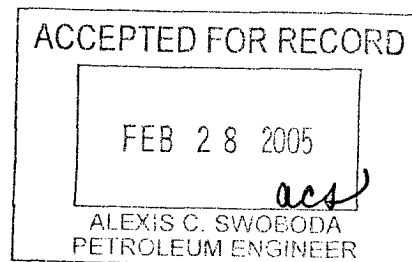
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Subsequent Operations of Recompletion from Wolfcamp to Bone Spring

- 8/18/04: Pulled production tubing and abandoned Wolfcamp (9961'-9990') by setting CIBP at 9900'. Dumped 35' cement on top.
- 8/18/04: Perforated the Bone Spring at 9590' - 9620' (3 SPF, 120° phase).
- 8/20/04: Acidized Bone Spring (9590'-9620') with 2500 gallons 7.5% acid.
- 8/31/04: Frac'd Bone Spring (9590'-9620') w/ 65K# 16/30
- 9/1/04: Ran production tubing and swabbed back for clean up.
- 9/17/04: Ran 2-7/8" production tubing. Ran rod string and pump. SWI.
- 10/2/2004: Finish plumbing heater treater and start producing to battery
- 10/7/04: Tested 9 BOD, 39 MCFD, 12 BWD, 24 HRS. 10/8/04, Shut in & wait on pipeline.
- 1/5/05: Released TAC & TOH w/ production tubing.
- 1/6/05: Set RBP @ 9500' & perforated Bone Spring at 9352' - 9362' (6 spf, 60° phase).
- 1/7- 1/11/05: Attempt to swab in. Swabbed dry.
- 1/12/05: Isolated Bone Spring perfs at 9352' - 9362' w/ RBP. Perforated Bone Spring at 8716' - 8744' (3 spf, 120° phase).
- 1/14/05: Acidized Bone Spring at 8716' - 8744' w/ 2000 gallons 15% HCl. Swabbed back load.
- 1/18/05: Frac'd Bone Spring at 8716' - 8744' w/ 140K# 16/30 sand
- 1/20/05: POOH w/ RBP.
- 1/21/05: Ran 2-7/8" production tubing assembly, rod pump, and rod string. Hung well on production.
- 2/10/05: Tested 167 BOD, 211 MCFD, 98 BWD, 24 HRS.

Well is producing from the Bone Spring at 8716' - 8744'; 9352' - 9362'; 9590' - 9620'.



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 2/24/05

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____