

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,  
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address  
20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-82603a. Phone No. (include area code)  
405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

660' FNL 1750' FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

7/27/2001

15. Date T.D. Reached

9/21/2001

16. Date Completed

10/2/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

12,531

TVD

19. Plug Back T.D.: MD

9865

TVI

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

Yes (Submit analysis)

Was DST run?

☒ No

Yes (Submit report)

Directional Survey?

☒ No

Yes (Submit copy)

Logs submitted with original completion

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"/H40	48#	0	437'		423 sx, CI C, circ 101 sx		0	
11"	8-5/8"/J55	32#	0	2018'		850 sx, CI C, circ 800 sx		0	
7-7/8"	5-1/2"/L80	20#	0	12531'		1816 sx, super C		3160'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9640							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Bone Spring	8716	9620	8716-8744; 9352-9362; 9590'-9620'		234	Producing
			9961-9964; 9973-9990		80	Below CIBP @ 9900'
			11309-11314		20	Below CIBP @ 11274'
			11772-11784; 11797-11802		51	Below CIBP @ 11745'
			11916-11930; 11937-11955		96	Below CIBP @ 11911'
			12068-12082; 12087-12090		51	Below CIBP @ 12055'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8716-8744	Acidized w/2000 gallons 15% HCl. Frac'd w/140K# 16/30 sand
9352-9362	None
9590-9620	Acidized w/ 2500 gallons 7.5%. Frac'd w/ 65K# 16/30
9961-9990	Acidized w/1500 gallons 15% slick acid
11309-11314	None
11772-11802	None
11916-11955	3000 Gal Nitrified 7-1/2% HCl w/ methanol
12068-12090	1500 Gal Nitrified 7-1/2% HCl w/ methanol

ACCEPTED FOR RECORD

FEB 28 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/2/2004	2/10/2005	24	→	167	211	98			Rod Pump
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	167	211	98	1,263		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				San Andres	3715'
				Delaware FM	4412'
				Bone Spring FM	6305'
				BSPG-1st Sand	7676'
				BSPG-2nd Sand	8470'
				BSPG-3rd Sand	9380'
				Wolfcamp	9912'
				Strawn	10850'
				Atoka Marker	11044'
				Atoka Shale	11197'
				Morrow Carbonate	11353'
				Morrow Clastics	11760'
				Lower Morrow	12016'
				MissBarnettShale	12180'
				Total Depth	12532'

## Additional remarks (include plugging procedure):

08/18/04: Perforated the Bone Spring at 9590' - 9620' (3 SPF, 120° phase).

01/06/05: Perforated Bone Spring at 9352' - 9362' (6 spf, 60° phase).

01/12/05: Perforated Bone Spring at 8716' - 8744' (3 spf, 120° phase).

Recompletion to Atoka at 11309'-11314' was unsuccessful.

## Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Ronnie Slack

Title

Engineering Technician

Signature

*Ronnie Slack*

Date

*2/24/05*

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Strawberry 7 Federal Com #1		Field: North Hackberry, Morrow	
Location: 660' FNL, 1750' FWL Sec 7, 19S-31E, Unit C		County: Eddy	State: NM
Elevation: 3471' KB		Spud Date: 7/27/01	Compl Date: 12/30/01
API#: 30-015-31876	Prepared by: Ronnie Slack	Date: 2/2/05	Rev:

**CURRENT**

17-1/2" hole  
**13-3/8", 48#, H40, @ 437'**  
 Cmt'd w/ 423 sxs. Cmt to surface

11" Hole  
**8-5/8", 32#, J55 @ 2018'**  
 Cmt'd w/ 850 sxs class C. Cmt to surface

TOC @ 3160' by CBL (10/24/01)

**BONE SPRING** (1/12/05)  
**8716' - 8744'** acidized & fracd  
 (1/31/05): 145 BOPD, 55 BWPD

**BONE SPRING** (1/6/05)  
**9352' - 9362'**

**BONE SPRING**  
**9590' - 9620'** (3 SPF, 120° phase) (8/18/04)  
 8/20/04: acidized w/2500 gals 7.5%  
 8/31/04: Frac'd w/65K# 16/30  
 10/3/04: 27 bo, 130 mcf, 91 blw

**WOLFCAMP** (perfed 5/6/04)  
**9961' - 9964'; 9973' - 9990'**  
 5/7/04-acidized  
 5/24/04-0 bo, 27 mcf, 0 bw (on plunger lift)

**ATOKA** (perfed 4/24/04)  
**11,309' - 11,314'** wet

**MORROW:** (12/30/01)  
**11772' - 11784'; 11797' - 11802'**  
 ~ 2-2.5 MMCD, 70 BC, 2400-2600# TP

**PERFS:** (11/30/01)  
**11916' - 11930'; 11937' - 11955'**  
 12/4/01: acidized w/ 3000 gals 7-1/2% HCl  
 12/13/01: Frac'd, 30.2K#, 20/40

**PERFS:** (10/30/01)  
**12068' - 12082'; 12087' - 12090'**  
 11/7/01: acidized w/1500gals 7-1/2% HCl

7-7/8" Hole  
**5-1/2", 20#, L80, @ 12,531'**  
 Cmt'd w/ 1816 sx Super C cmt

2-7/8", 6.5#, Prod Tubing

TA @ 8611' (1/21/05)

CIBP @ 9900' w/ 35' cement on top (8/18/04)

Released TCP guns 5/7/04. Top of TCP guns at 11,190' (WLM)

CIBP @ 11,274' w/ 35' cement on top (5/4/04)

CIBP @ 11,745' w/ 35' cement on top (4/24/04)

**Perf guns left in hole (12/30/01)**  
 rope socket, 14' Kbars, ccl, 14' shoguns. Largest od=2". Did not retrieve after pulling tbg & packer 4/13/2003

PBTD @ 11907' (electric line) (12/30/01)  
 capped w/ 3' cement  
 CIBP @ 11,911' (12/28/01)

capped w/ 25' cement  
 CIBP @ 12,055' (set 11/30/01)

FC @ 12434'

TD @ 12,531'