Form 3160-5 (June 1990)

UNITED STATES N.M. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT W. Grand Avenue FORM APPROVED Budget Bureau No. 1004-0136

Budget Bureau No. 1004-0135

	Aπesia. Νλ	/ 88210 Expires March 31, 1993
		1 88210 Expires March 31, 1993 5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		NMNM77046 6. If Indian, Allottee or Tribe Name
		o. It findian, Another of Tribe Name
SUBMI	T IN TRIPLICATE RECE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Other Convert to S	Salt Water Disposal Well FEB 2	3 2005
2. Name of Operator DEVON ENERGY PRODUCTION COMP	(A) De Mi	8 Well Name and No
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4615		FEDERAL 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC 8 T23S R31E NWSE 1400' FSL 1540 FEL		30-015-32619 10. Field and Pool, or Exploratory Area
		LOS MEDANOS DELAWARE
		11. County or Parish, State
		EDDY COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE O	F ACTION
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	☐ Water Shut-Off ☐ Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state al subsurface locations and measured and true vertical depth 		date of starting any proposed work. If well is directionally drilled, give
Subsequent operations to convert the No	rth Pure Gold 8 Federal 11 to salt water o	disposal:
1. 9/29/04: Squeezed Delaware Cherry C	anyon perfs at 7256'-7267' w/100 sks Cl	"C" to 1500 psi
2. 10/5/04: Squeezed Delaware Cherry C	anyon perfs at 7520'-7530' w/100 sks Cl	"C" to 1700 psi
3. 10/9/2004: Added perfs in Delaware Lo	ower Brushy Canyon at 7728'-7775'. Acid	dized w/ 3000 gals pentol acid
4. 10/20/04: Ran 2-3/8" plastic coated tub casing to 500 psi. Ok.	ing and 5-1/2" packer to 7686' and set. I	Displace hole w/ 2% KCl packer fluid and teste
5. 10/23/04: Commenced water injection vacuum.	into Delaware Lower Brushy Canyon at 7	ACCEPTED FOR RECORD ON
6. 11/17/04: Injected 176 Bbls. Tubing or	n Vacuum.	
7. 1/24/05: Injected 550 Bbls. Tubing on		FEB 2 2 2005
,		
		LES BABYAK
14. I hereby certify that the foregoing is true and correct		PETROLEUM ENGINEER
14. Thereby centry that the foregoing is true and correct	Ranne Slack	, .
Signed Konnie Slack	Title Engineering Technician	Date 2/16/05
This space for Federal or State office use)	And Engineering Teering (all	
Approved by	Accepted for Feeder	Dete
Conditions of approval, if any:	Title	Date
	Becel 4	

